Great North Road Solar and Biodiversity Park

Written Summary of Oral Submissions from Issue Specific Hearing 2 and Responses to Action Points

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EP Rule 8(1)(b) Planning Act 2008 The Infrastructure Planning (Examination Procedure) Rules 2010

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1 WRITTEN SUMMARY OF THE APPLICANT'S ORAL SUBMISSIONS AT ISSUE SPECIFIC HEARING 2

1.1 INTRODUCTION

1.1.1 This section of the document summarises the oral submissions put forward by Elements Green Trent Limited ('the Applicant') at Issue Specific Hearing 2 ('ISH2') which took place in a blended format at the YMCA Community and Activity Village and on Microsoft Teams on 3 February 2026.

1.1.2 In what follows, the Applicant's submissions on the points raised broadly follow the Agenda for the ISH2 set out in the Examining Authority's ('ExA') letter which was published on the Planning Inspectorate's website [EV5-001]. Where the comment is a post-hearing note submitted by the Applicant, this is indicated.

1.1.3 The Issue Specific Hearing (ISH2) was led by Dr Andrea McGeehan (Lead Panel Member), with supporting panel members Mr Graham Hobbins and Dr Philip Brewer.

1.1.4 The Applicant, which is promoting the Great North Road Solar and Biodiversity Park ('the Development'), was represented by Mr Peter Nesbit of Eversheds. The following speakers were present at the hearings for the Applicant:

- Mr Matthew Sharpe (Senior Director, Quod);
- Mr Martin Pinnington (Senior Associate, Eversheds Sutherland (International) LLP);
- Mrs Michelle Moss (Partner, Eversheds Sutherland (International) LLP);

1.1.5 The attending authorities and interest parties of ISH2 included:

- Newark & Sherwood District Council (NSDC);
- Nottinghamshire County Council (NCC);
- Environment Agency (EA);
- National Highways (NH);
- Mr. Richard Gill and Drone Defence

1.2 AGENDA ITEM 1: WELCOME AND INTRODUCTIONS

1.2.1 *The ExA* welcomed attendees to ISH2 and provided introductory remarks about how the hearing would be conducted. *The ExA* confirmed that action points would be circulated shortly after the close of the hearing.

1.3 AGENDA ITEM 2: PURPOSE OF THE ISSUE SPECIFIC HEARING 2

1.3.1 *The ExA* explained that the purpose of this ISH2 is to inquire into the draft Development Consent Order ('**Draft DCO**' or '**dDCO**') to provide the ExA to explore initial questions about the following points:

- Overview of the draft Development Consent Order (dDCO) (Agenda Item 3.1)

- Parts and schedules of the dDCO (Agenda Item 3.2)
- Schedule 13 of the dDCO – Protective Provisions (Agenda Item 3.3)
- Opportunity for any further comments from interested parties on the dDCO and applicant's response (Agenda Item 3.4)

1.4 AGENDA ITEM 3.1 : OVERVIEW OF THE DRAFT DEVELOPMENT CONSENT ORDER (DDCO)

1.4.1 The Examining Authority (ExA) made introductory remarks and invited the Applicant to provide an overview of the dDCO.

1.4.2 *Martin Pinnington (Applicant)* set out that the **Draft DCO [EN010162/APP/3.1D]** is the legal instrument that will, if made, grant development consent for the project as required by the Planning Act 2008. The DCO defines the authorised development, provides the necessary compulsory acquisition, highways, traffic management and other powers, and imposes requirements and other controls with which the construction, operation and decommissioning of the authorised development must comply.

1.4.3 Following the standard structure recommended in the DCO Guidance and advice note 15, the **Draft DCO [EN010162/APP/3.1D]** is organised into six Parts containing articles grouped by function, with 14 Schedules providing details of the works packages, requirements, highways measures, CPO details, protective provisions and other standard procedures and controls with the drafting conventions from previously made orders having been adopted where appropriate.

1.4.4 Schedule 1 describes the authorised development, which comprises the NSIP: a ground-mounted solar photovoltaic generating station exceeding 50MW Alternating Current (Work No. 1), together with associated development within the meaning of section 115(2) of the 2008 Act, including cable works and construction compounds (Work No. 2), green infrastructure (Work No. 3), intermediate substations (Work No. 4), BESS facility (Work No. 5A), a 400kV substation (Work No. 5B), grid connection works (Works 6 and 7), access works (Work No. 8), and further associated development within the Order limits.

1.4.5 As the DCO Guidance requires, each element of associated development is clearly linked to and subordinate to the principal NSIP, ensuring it forms an integrated project rather than a separate development.

1.4.6 The DCO Guidance emphasises the importance of carefully drafted definitions, particularly "commencement", to allow limited preliminary works whilst preventing unassessed enabling works. The **Draft DCO [EN010162/APP/3.1D]** defines "commence" by reference to section 155 of the Planning Act 2008 and specifies a list of permitted preliminary works—including ecological surveys, site preparation for temporary facilities, vegetation removal, and advanced planting—which can proceed without triggering full commencement requirements. This forms part of a separate agenda item later in the morning.

1.4.7 Similarly, the Guidance requires that maintenance powers must not allow a materially different scheme or new significant environmental effects. Article 5

therefore defines "maintain" to cover inspection, repair and replacement, but expressly limits it to prevent works that would give rise to materially new or materially different environmental effects beyond those assessed in the Environmental Statement.

1.4.8 In accordance with DCO guidance, the **Draft DCO [EN010162/APP/3.1D]** includes comprehensive highways and access provisions, and those are detailed in Part 3 and Schedules 3 to 7. This will be discussed in more detail later.

1.4.9 He advised that the DCO Guidance sets out that the DCO should accurately define the land over which the powers are acquired by way of compulsory acquisition and temporary possession powers, together with provisions to override private rights, which are included in Part 5 and Schedule 8 in the **Draft DCO [EN010162/APP/3.1D]**.

1.4.10 Article 23 imposes a five-year time limit on the exercise of compulsory acquisition and temporary possession powers. Article 46 also requires the undertaker to put in place financial guarantees or security for compensation liabilities before exercising key land powers, providing additional protection for affected landowners.

1.4.11 In terms of requirements, the DCO Guidance and Advice Note (AN) 15 set out that they should be drafted bearing in mind the six tests that apply to the imposition of planning conditions under the Town and Country Planning Act 1990, namely that requirements must precise, enforceable, necessary, relevant to the development, relevant to planning and reasonable in all other respects.

1.4.12 Schedule 2 of the **Draft DCO [EN010162/APP/3.1D]** contains 24 requirements, which are intended to secure the mitigation measures identified in the Environmental Statement in accordance with AN15. They have been drafted with the six tests in mind, along with avoiding the use of tail pieces as encouraged by the guidance.

1.4.13 Also in relation to the requirements, Article 45 and Schedule 14 establish a comprehensive procedure for their discharge, including time limits for determination by the relevant authority, requests for further information and consultation, the appeal mechanism and the fees which are to apply, in line with Guidance and AN15 expectations.

1.4.14 With regards protective provisions, these will be discussed in more detail later in the agenda. Just briefly, Schedule 13 of the **Draft DCO [EN010162/APP/3.1D]** currently contains provisions for utility undertakers, electronic communications operators, Network Rail, the Environment Agency, National Highways, drainage authorities, Cadent and NGET. The **Draft DCO [EN010162/APP/3.1D]** reflects the agreed position as at Deadline 2 though negotiations remain ongoing with a number of parties, which will be discussed later.

1.5 AGENDA ITEM 3.2: PARTS AND SCHEDULES OF THE DRAFT DCO

2.0 Structural comparison with the NSIP solar order most recently made by the SoS: Helios Dec 3 2025

1.5.1 *The ExA* explained that, should time constraints arise or additional draft DCO issues emerge, these would be addressed through further written questions, including ExQ2. The ExA indicated that, primarily for the benefit of the Applicant and other interested parties concerned with the draft DCO, advance notice was given that any schedule of changes to the Applicant's draft DCO, if required, would likely be issued later than 4 March under the current timetable. This was to allow sufficient time to consider responses to the ExQ2 questions. The ExA stated that publication was likely to occur in early April, with a procedural decision to be issued in due course confirming the revised timing and relevant details.

1.5.2 Turning to the agenda, the ExA moved to Item 2.0, concerning structural comparison with a recently made solar DCO. The ExA referred to the NSIP Solar Order, most recently made by the Secretary of State, namely the Helios Order dated 3 December 2025.

1.5.3 The ExA observed that, within the solar sector, several Orders had been made in the previous year and that drafting approaches had evolved. The ExA suggested that the most recent Orders would reasonably be expected to reflect the Secretary of State's current preferences regarding drafting conventions, policy interpretation, and legislative interpretation.

1.5.4 The ExA further stated that, in general terms, additions or modifications to Parts 1 to 6 of the Deadline 2 version of the **Draft DCO [EN010162/APP/3.1D]**, comprising the Articles, would typically require project-specific justification or a relevant policy or legislative change to demonstrate necessity. The ExA invited any disagreement with this general position before proceeding.

1.5.5 The ExA noted that the **Explanatory Memorandum [EN010162/APP/3.3C]** referenced several recent solar DCO decisions, including the West Burton Solar Project, for which the Order was made in January 2025, and the East Yorkshire Solar Farm, for which the Order was made on 9 May 2025. The ExA observed that the East Yorkshire project was the last solar project to be examined under section 105 of the Planning Act 2008.

1.5.6 The ExA further noted that the Oaklands Solar Farm Order, made on 19 June 2025, was the first solar project examined under section 104 of the Act. The ExA explained that the Oaklands project and subsequent solar DCOs were examined against the November 2023 version of National Policy Statement EN-1, being the same overarching planning policy framework applicable to the Proposed Development currently under examination.

1.5.7 The ExA explained that its opening point was that, while structural differences between the **Draft DCO [EN010162/APP/3.1D]** and recently made solar DCOs might not change the legal effect, they could make comparison more difficult and obscure substantive differences. By way of illustration, the ExA referred to the Applicant's article 45 (procedure in relation to certain approvals), which cross-refers to Schedule 14.

1.5.8 The ExA noted that the equivalent provision in the Oaklands Solar Farm Order was article 39, which cross-referred to Schedule 1, Part 2 (discharge of requirements), and that the comparable provision in the Helios Renewable Energy Project Order was article 40, cross-referring to Schedule 2, Part 2. The ExA contrasted those structures with the **Draft DCO [EN010162/APP/3.1D]**, which uses article 45 and Schedule 14. The ExA observed that, when reviewing the detailed wording as well as the structure, it was relatively clear how the Helios drafting had evolved from Oaklands with only minor changes, whereas the evolution of the Great North Road drafting in was less immediately apparent.

1.5.9 Turning to the Statements of Common Ground (SoCG), the ExA referred to the SoCG between the **Draft Statement of Common Ground with Nottinghamshire County Council [EN010162/APP/8.1B]** and **Draft Statement of Common Ground with Newark and Sherwood District Council [EN010162/APP/8.2B]**. The ExA noted that both documents contained commentary on timescales and fees in relation to the discharge of requirements under Schedule 14.

1.5.10 As a general observation, the ExA asked the Applicant to ensure that issues in SoCG tables were only marked as agreed (green) where the wording attributed to the other party was consistent with that status. The ExA then invited Nottinghamshire County Council, followed by Newark and Sherwood District Council, to comment on these matters.

1.5.11 *Will Lawrence (Nottinghamshire County Council)* confirmed that its position on the discharge of requirements timescales is as set out in its Local Impact Report [REP1-078] and **Draft Statement of Common Ground with Nottinghamshire County Council [EN010162/APP/8.1B]**. It considers that the proposed 10-week period for determining applications to discharge requirements is too short and has suggested that a 16-week period would be more appropriate, noting that a similar position has been advanced by the district council.

1.5.12 He explained that its concern arises from anticipated resource pressures. In its view, even allowing for the payment of fees, the authority would face practical constraints in processing a high volume of complex, technically detailed submissions within a 10-week window. Accordingly, it maintained that the determination period should be extended beyond 10 weeks to ensure applications can be properly assessed.

1.5.13 *Simon Betts (NSDC)* confirmed that it broadly agreed with the position set out by Nottinghamshire County Council regarding the Applicant's proposed 10-week period for discharge of requirements. The District Council emphasised the cumulative resourcing pressures arising from multiple nationally significant infrastructure projects within its area.

1.5.14 He explained that, while acknowledging draft provisions that allow extensions of time by agreement or where further information is requested, it considered that the default 10-week period still creates a practical pressure point. Concern was also expressed regarding the deemed consent mechanism, whereby approval could be granted automatically if the authority is unable to determine an application within the prescribed period.

1.5.15 In relation to fees, he noted that even a single phase discharge could involve site inspections, consultation with internal specialists, engagement with the applicant, and preparation of formal reporting to support a decision. On that basis, it considered the draft fee level to be insufficient and suggested that a realistic estimate of officer time would be approximately double the figure currently proposed.

1.5.16 *The ExA* indicated that detailed discussion on design matters would follow at a later session. The Applicant was invited to respond briefly to the general concerns raised regarding discharge periods and fees.

1.5.17 *Mr Pinnington (Applicant)* responded that the proposed ten-week period for discharging requirements reflected an attempt to balance urgency under the current National Policy Statement framework with recent precedent. He noted that the comparable provision in the Helios Solar Farm Development Consent Order adopts an eight-week baseline, such that the Applicant's draft allows a longer default period. In relation to fees, he stated that the figures included in the draft Order were consistent with legislative provisions and recent orders, and that they had been agreed in discussion with Nottinghamshire County Council. He concluded that the Applicant considered the proposed fees fair and aligned with current practice.

1.5.18 The Examining Authority summarised that discussions between the parties were ongoing and requested that the Applicant, in consultation with the councils, review the structure of the draft DCO with a view to closer alignment with the most recent made orders. The parties were asked to clarify and justify any departures from the Helios precedent, particularly regarding discharge periods and fees, with the aim of resolving these matters during the examination.

1.5.19 **Post-hearing Note:** Please refer to the Applicant's responses to Action Points 1 and 2 below.

1.5.20 *Mr Pinnington (Applicant)* indicated confidence that agreement could be reached. *Simon Betts (NSDC)* advised that, focusing on fees alone, he was less confident that agreement would be reached. He explained that the authority had previously adopted and published a considered position on a comparable issue in relation to the One Earth Solar Farm Development Consent Order examination, where the matter had not been resolved by agreement.

2.1 Part 1 Preliminary - including guidance on scope of "permitted preliminary works" and comments from the Environment Agency (EA) [REP2-091]

1.5.21 *The ExA* invited the Agency's representative to elaborate any concerns or clarifications sought regarding how permitted preliminary works are defined and controlled.

1.5.22 *Mr Harringman (Environment Agency)* welcomed the provision in the **Draft DCO [EN010162/APP/3.1D]** that requires all permitted preliminary works to be carried out in accordance with the **ES Volume 4, Appendix A5.3:**

Outline CEMP [EN010162/APP/6.4.5.3C], noting that this largely resolves their concern.

1.5.23 He requested a minor amendment to section 3.6 of the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]** to explicitly require consultation with the Environment Agency to confirm that any method chosen for addressing identified contamination is appropriate for protecting controlled waters. Overall, he indicated that with this minor wording adjustment, the Agency's position on permitted preliminary works would be satisfactorily addressed.

1.5.24 *Mr Sharpe (Applicant)* confirmed that many of the requested amendments by the Environment Agency had already been incorporated into the Deadline 2 version of the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]**. He noted that discussions with the Environment Agency were ongoing to ensure all matters were fully resolved, but the principle of the change had been agreed and implemented.

1.5.25 *Mr Betts (NSDC)* confirmed that the Council was content with the arrangement. He noted that the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]** includes a suspected contamination protocol, which provides the requirement to consult with planning authorities in the event of substantive contamination. With this safeguard in place, the Council considered the measures appropriate and were satisfied with the approach.

1.5.26 *The ExA* noted that there was nothing further to add from Nottinghamshire County Council on this matter.

1.5.27 *The ExA* asked about whether the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]** is sufficiently precise to control permitted preliminary works. They suggested that it might be better to define a slightly narrower scope for permitted preliminary works, without relying solely on the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]**, because otherwise there is a risk that its flexibility could be used to circumvent the relevant requirements. The ExA asked if the applicants had considered this approach.

1.5.28 *Mr Sharpe (Applicant)* acknowledged the concern and confirmed they would consider it and provide a written response.

1.5.29 *Mr Harringman (EA)* confirmed that the updated wording in the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]** had been reviewed and approved by their groundwater and contaminated land consultants, resolving that issue.

1.5.30 Finally, *the ExA* advised the applicant to review recent precedents, noting that the inclusion of "demolition" as a permitted preliminary work may be excessive as there is likely to be very little, if any, demolition prior to commencement. They suggest the applicant considers removing "demolition" from the permitted works. Mr. Martin Pinnington (Applicant) confirmed they would review and respond.

1.5.31 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 3 below.

1.5.32 *The ExA* explained that, regardless of whether the recommendation for the order to be made is ultimately issued, the ExA must present to the Secretary of State their own version of the draft order. This version may differ from the applicant's draft order. The ExA noted that this is why certain points have been emphasised during the hearing, as the intention is to produce an order that is considered to be the best it can be.

1.5.33 The ExA further explained that, regardless of the recommendation ultimately made, the greater the complexity or disparity between the Applicant's **Draft DCO [EN010162/APP/3.1D]** and the ExA's recommended version, or any proposed changes, the more likely it is that this will lead to greater consultation-based recommendations, increased uncertainty, and potentially delays in the process.

2.2 Part 2 Principal powers – including Application and modification of statutory provisions (8), Defence to proceedings in respect of statutory nuisance (9)

1.5.34 The ExA invited the Applicant to justify the provisions listed in Article 8 in the **Draft DCO [EN010162/APP/3.1D]**, noted that the Applicant identify the affected bodies and asked whether any concerns had been raised in relation to these matters.

1.5.35 *Mr Pinnington (Applicant)* confirmed that he would address the land drainage and water-related provisions first. He summarised the relevant statutory provisions as follows:

- Section 23, Land Drainage Act 1991 – Prohibits obstruction or other works in watercourses without the consent of the Lead Local Flood Authority or the relevant Internal Drainage Board;
- Section 32, Land Drainage Act 1991 – Relates to the Environment Agency's ability to request the Secretary of State to vary a drainage award under any public or local act.
- Section 66, Land Drainage Act 1991 – Empowers the relevant Internal Drainage Board to make byelaws relating to drainage matters in their area.
- Water Resources Act, Schedule 25 – Empowers the Environment Agency to make byelaws.

1.5.36 Mr Pinnington (Applicant) explained that discussions on these points would be reflected in the statements of common ground with each affected body. He confirmed that a written representation had been received from the Trent Valley Internal Drainage Board at Deadline 2 [REP2-134] and that this matter was under review and would be addressed in **Draft Statement of Common Ground with Trent Valley Internal Drainage Board [EN010162/APP/8.27]**.

1.5.37 He emphasised that these provisions are generally standard in development consent orders, noting that any issues raised by them are typically resolved

through negotiations with the affected parties and, where necessary, through protective provisions included in the **Draft DCO [EN010162/APP/3.1D]**.

1.5.38 *The ExA* invited any interested parties to comment on the applicant's submissions regarding the land drainage and water-related provisions.

1.5.39 *Mr Harringman (EA)* noted that there are protective provisions within the draft DCO for the Environment Agency. Mr Harringman clarified that the Environment Agency would not be seeking to allow those protective provisions to be included. He further explained that any works affecting drainage, within a certain distance of flood defences, or within the floodplain would need to be regulated through the Environmental Permitting Regulations and require a Flood Activity Permit.

1.5.40 *The ExA* invited the applicant to respond.

1.5.41 *Mr Pinnington (Applicant)* responded briefly, confirming that the position on protective provisions as noted by the Environment Agency is agreed. The applicant is not seeking to disapply the Environmental Permitting Regime in relation to these works.

1.5.42 *The ExA* noted that the applicant's list of statutory provisions appeared somewhat longer compared to the Helios DCO. The ExA invited the applicant to review the list to ensure that each provision is necessary and robust, and to confirm that there are no duplications or superfluous entries.

1.5.43 *Mr Pinnington (Applicant)* explained that these provisions are regularly applied in DCOs, as they can affect the future regulation of drainage, which may have implications for the project. He agreed to review the provisions and discuss whether any changes could be made. *The ExA* noted that any remaining points could be addressed through second written questions if required.

1.5.44 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 4 below.

1.5.45 *The ExA* introduced Article 9, acknowledging that there may be a case for change despite precedent. The ExA identified an error in the draft DCO, noting that it currently references section 65 of the Control of Pollution Act 1974, which has been repealed. The ExA invited the applicant to explain the effect of this power.

1.5.46 *Mr Pinnington (Applicant)* confirmed that the reference to section 65 had carried over from the model provisions and would be removed from the **Draft DCO [EN010162/APP/3.1D]**. He explained that, in summary, Article 9 provides a defence to the applicant in relation to noise issues arising from the development under the Environmental Protection Act 1990. Mr Pinnington noted that he suggested to provide a written note clarifying this point if required.

1.5.47 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 5 below.

1.5.48 *The ExA* referred to the Helios DCO recommendation and decision letter, noting that the provision in question derives from a somewhat obscure section of the Environmental Protection Act 1990. The ExA summarised the effect of the section as enabling an "aggrieved person" to take a complaint to the magistrates' court under section 82 of the Act.

1.5.49 The ExA observed that the defendant retains a number of means of defence, including the application of best practicable means or reasonable practicability. The ExA further noted that the contractor could rely on a section 61 or section 60 consent under the Control of Pollution Act 1974, and emphasised that the intent of the EPA was that they could not circumvent these safeguards.

1.5.50 The ExA then queried why the Applicant would require such a power in circumstances where construction noise from the site is assessed as "low risk," and noted that similar powers would not generally be needed for construction works undertaken under planning consent where risks are also low. The ExA requested the applicant to respond to this question or indicate if they declined to answer.

1.5.51 *Mr Nesbit (Applicant)* indicated that the Applicant would need to reflect further on the matter. Mr Nesbit explained that the power is included to reflect the nature and scale of projects of this type and to avoid any inconsistency between the obligations under the DCO requirements and other statutory regimes, which could otherwise pose a risk to the delivery of the development. He confirmed that a more detailed response would be provided in writing at a later stage.

1.5.52 *The ExA* suggested that the power provided in Article 9 appears unnecessary and disproportionate, even in the context of the proposed development. The ExA queried whether the inclusion of Article 9 is required if the measures set out in the **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]** are properly implemented by the contractor using best practicable means.

1.5.53 He further suggested that omission of Article 9 could provide greater assurance to both the undertaker and the local planning authority that the contractor would act in accordance with the approved CEMP, as they would be liable under the Environmental Protection Act 1990 if non-compliance occurred. The ExA noted that retaining Article 9 could reduce the recourse available to legitimately aggrieved persons under Section 82 of the EPA 1990, potentially leading to less rigorous enforcement of noise controls.

1.5.54 The ExA invited Newark and Sherwood District Council to comment on this matter.

1.5.55 *Mr Betts (NSDC)* confirmed that the issue had not been raised previously, but following recent internal discussions with the Council's Environmental Health Officer, they expressed concern regarding the exclusion of statutory nuisance liability for noise under the proposed powers. Mr Betts noted that while controls are intended within the CEMP, reliance on its implementation carries inherent risk. He also highlighted that the phrase "substantially in

accordance with" could create potential disagreements between the outline CEMP and the final detailed version, further increasing risk.

1.5.56 He concluded that, should Article 9 remain, it would be essential to establish a highly detailed and robust set of arrangements, and strict adherence would be crucial to mitigate potential risks.

1.5.57 *The ExA* sought clarification from Newark and Sherwood District Council on whether, in principle, they would prefer Article 9 to be removed from the **Draft DCO [EN010162/APP/3.1D]**.

1.5.58 *Mr Betts (NSDC)* confirmed that, given the opportunity, the Council would be uncomfortable with the inclusion of Article 9 and their preference would be for it not to be present in the **Draft DCO [EN010162/APP/3.1D]**. He noted that this reflects the Council's current position, representing the authority's wider interests.

1.5.59 *The ExA* indicated that this point would be taken forward for consideration. He asked the Applicant to reflect seriously on this matter and to provide a considered response. *Mr Pinnington (Applicant)* acknowledged the point and confirmed that it would be taken away for consideration.

1.5.60 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 6 below.

2.3 Part 3 Streets - principally comments from National Highways [REP2-093] and Nottinghamshire County Council (NCC) [REP2- 087]

1.5.61 *The ExA* indicated concern regarding the outline management plans and the process for the approval and protective provisions. Before doing so, the ExA observed difference between Oaklands Solar Park and Helios Renewable Energy Project, and Tillbridge Solar and Great North Road Solar Park. The ExA asked whether this differences related to the existence or not of a permit scheme within the respective counties.

1.5.62 *Mr Lawrence (NCC)* explained that the authority had requested that any street works undertaken pursuant to the **Draft DCO [EN010162/APP/3.1D]** be subject to the County Council's permit scheme. He confirmed that the applicant had agreed to include this provision. The Council has made similar requests on other schemes affecting the Nottinghamshire area. He noted that they operate in Nottinghamshire and, to his understanding, also in Lincolnshire. The inclusion therefore reflects a specific local authority requirement.

1.5.63 *The ExA* noted that Oaklands Solar Park is in Derbyshire and Helios Renewable Energy Project is in North Yorkshire. Each highways authority of each county may independently choose whether to implement a permit scheme. He invited the applicant to comment for completeness.

1.5.64 *Mr Pinnington (Applicant)* confirmed that the applicant had agreed to incorporate the permit scheme provision at the request of the County Council. He stated that the mechanism supplements the statutory framework for street works under the New Roads and Street Works Act regime in

relation to the street works article 10 of the **Draft DCO [EN010162/APP/3.1D]**.

1.5.65 *The ExA* was broadly content with the general position previously explained, while there are notable differences between made Orders depending on the applicable highway regime. He then turned to the outstanding matters recorded in the **Draft Statement of Common Ground with Nottinghamshire County Council [EN010162/APP/8.1B]**, specifically article 11 schedule 4 (street works and access alterations), schedule 4 part 2 (permanency of passing places), and article 13 schedule 5 (temporary closure of public rights of way), noting that these issues relate to further clarification anticipated through the **ES Volume 4, Appendix A5.2: Outline Construction Traffic Management Plan (CTMP) [EN010162/APP/6.4.5.2C]** and **ES Volume 4, Appendix A4.1: Public Rights of Way Strategy [EN010162/APP/6.4.4.1B]**.

1.5.66 *Mr Lawrence (NCC)* explained that the principal issue concerns the approval process for highway works. While the relevant articles grant powers for the undertaker to put in accessories and to alter the layout of streets, it is unclear how technical approval for those works can be secured from the highway authority. The Council considers that, irrespective of the fact that the transport assessment is not yet agreed, the proposed accesses and alterations should be subject to a formal technical approval process by the highway authority, with the undertaker covering the authority's reasonable costs.

1.5.67 He further explained that, although the draft requirements in the **Draft DCO [EN010162/APP/3.1D]** require submission of access details to the planning authority, this does not equate to highway authority approval and does not provide for payment of the highway authority's fees. In addition, **Draft DCO [EN010162/APP/3.1D]** does not secure elements typically expected in a highway approval process, such as road safety audits, programmes of works, or materials specifications. The Council therefore retains reservations about the extent to which NCC will be able to approve those works in the same way we would if it was an application under NSIP. NCC considered that the same principles as would be secured under a section 278 agreement should at least be followed.

1.5.68 In relation to passing places, Mr Lawrence (NCC) clarified that the highway authority's position is that all such works should be permanent. While he understood that the applicant was potentially willing to agree that, he deferred to the applicant to confirm the current status of discussions.

1.5.69 *Mr Pinnington (Applicant)* confirmed that the County Council's concerns are understood and that constructive dialogue is ongoing. He indicated that the issues are not necessarily ones that require fundamental redrafting of the relevant articles, which follow established precedents, but that practical measures to address the authority's concerns are being addressed. He noted that the Deadline 2 version of the **ES Volume 4, Appendix A5.2: Outline CTMP [EN010162/APP/6.4.5.2C]** includes reference to road safety audit procedures.

1.5.70 On passing places, he explained that the current drafting in the **Draft DCO [EN010162/APP/3.1D]** treats them as temporary because they are required only for the construction phase, with reinstatement provisions requiring works to be completed to the satisfaction of the County Council. However, he confirmed that if the authority maintains a preference for permanent works, the applicant will continue discussions on that basis.

1.5.71 *The ExA* acknowledged that discussions are ongoing and sought confirmation that progress would be captured in the updated Statement of Common Ground. The Applicant and NCC are confident that agreement could be reached within the examination.

1.5.72 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 7 below.

2.4 Part 6 Miscellaneous and general - including articles 48, 49, 50, 51, noting that these are not present in the most recently made order for Helios.

1.5.73 Turning to article 51, *the ExA* observed that provisions addressing recently made DCOs had been omitted from some recent made orders and, for once before where they remained in the draft, it had ultimately been removed by the Secretary of State. The applicant was invited to reflect on that position and explain the rationale for inclusion.

1.5.74 *Mr Pinnington (Applicant)* stated that article 51 had been included to address legal uncertainty arising from the judgment in Hillside Parks Ltd v Snowdonia National Park Authority, which concerns the overlapping and inconsistent planning permissions. He explained that the scale of the order limits meant that existing and future permissions could fall within the red line boundary, and that the provision was intended to guard against any unintended consequences for the lawfulness of either the authorised development or neighbouring schemes.

1.5.75 The ExA noted that such case law pre-dated a number of Orders in which such a provision is not included. The ExA emphasised that inclusion must be clearly justified and requested that the applicant give the matter further serious consideration.

1.5.76 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 8 below.

1.5.77 The discussion then moved to article 50 concerning Crown land.

1.5.78 *Mrs Moss (Applicant)* explained that article 50, together with articles 48 and 49 of the draft DCO, concern compulsory acquisition principles which are of general application, rather than being specific to any particular type of project. By way of example, and with regard to article 50 specifically, she referred to the West Burton Solar Project, the Rampion 2 Offshore Wind Farm, and the Cambridge Wastewater Treatment Plant Relocation Project as recent made orders containing analogous provisions.

1.5.79 *The ExA* indicated that, in its preliminary view, justification for article 50 should be scheme-specific. While accepting that there could be a case-by-case rationale for its inclusion in an order, the panel stated that if the provision were not demonstrably necessary in this instance, it would be minded to recommend its removal.

1.5.80 *Mrs Moss (Applicant)* noted that article 50 principally protects Crown interests rather than the applicant, and that its omission would not prejudice the applicant should the ExA or the Secretary of State consider it unnecessary.

1.5.81 **Post-hearing Note:** Please refer to the Applicant's response to Action Point 9 below.

1.5.82 *The ExA* turned to articles 48 and 49, expressing concern that reliance on older precedent drawn largely from transport or network infrastructure schemes appeared weak in the context of a solar project.

1.5.83 In response, *Mrs Moss (Applicant)* explained that article 49 is concerned with the well-established compensation principle known as 'betterment' where only part of a landholding is acquired leaving the landowner with retained land. She stated that the purpose of this principle (and article 49) was to ensure that the compensation awarded reflects any net effect on the landowner's retained land, consistent with the statutory framework under the Land Compensation Act 1961, and to align the definition of "the scheme" in the 1961 Act with "the authorised development" for the purpose of the development consent order regime. On that basis, she considered the inclusion of article 49 in the draft DCO to be necessary.

1.5.84 The ExA requested that the justification for articles 48, 49 and 50 be set out clearly in post-hearing written submissions.

1.5.85 Turning to article 48, *Mrs Moss (Applicant)* stated that this article mirrors a statutory compensation safeguard contained in the Acquisition of Land Act 1981. She explained that section 4 of the 1981 Act prevents a claimant from inflating his or her compensation entitlement by deliberately undertaking acts designed to increase compensation — for example, creating artificial leasehold interests or carrying out works in anticipation of compulsory acquisition. Because this safeguard applies in respect of compulsory purchase orders under the 1981 Act only, the applicant considers it necessary to replicate the principle expressly within an order granting development consent (via the inclusion of a specific article in the order). She added that its omission in other orders appeared to arise from drafting choices rather than an affirmative decision by the Secretary of State to exclude the provision.

1.5.86 *The ExA* requested that the legal justification and rationale be provided in writing, and noted that any further clarification could be pursued through written questions if required.

1.5.87 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 10 below.

1.5.88 *Mr Betts (NSDC)* commented on article 51. He stated that the authority broadly understood the intended operation of the provision, but he queried how situations involving overlapping and inconsistent planning permissions within the order limits would operate in practice, and what expectations or obligations might fall on the planning authority to coordinate with the undertaker.

1.5.89 *Martin Pinnington (Applicant)* stated that as an initial observation, any planning application within the Order limits would trigger statutory land ownership certification procedures under the Town and Country Planning Act regime, creating a mechanism for notification and engagement with affected parties. He acknowledged, however, that the practical operation of article 51 in such circumstances warranted further consideration and discussion during the examination.

1.5.90 *The ExA* encouraged both parties to report any developing understanding or agreed positions in their statements of common ground, so that a clear written record of the practical implications and any consensus reached would be available to the examination.

1.5.91 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 8 below.

2.5 Schedule 2 – Requirements including the term 'substantially in accordance with', and requirements 8,11,12,15, 24 including Newark and Sherwood council's comments (1), comments from NCC (11), EA (12) and National Highways (5, 14, 19 and 22).

1.5.92 In terms of the use of the term "substantially in accordance with", *the ExA* noted the applicant's earlier explanation as being that the intention was not to weaken compliance with outline plans and that any project-specific management plans would remain subject to approval by the relevant authority. *The ExA* invited further comment.

1.5.93 *Mr Betts (NSDC)* stated that the authority's concern remained that the phrase "substantially in accordance with" inherently affords additional flexibility to the undertaker when transitioning from outline management plans to detailed submissions. In the Council's view, where an outline plan establishes agreed principles, subsequent detailed plans should simply be required to be "in accordance with" those principles. Mr Betts suggested that this would remove ambiguity and reduce the potential for disagreement about the degree of permissible deviation, thereby strengthening certainty for the approving authority.

1.5.94 *The ExA* invited the applicant to consider whether there are any unintended consequence of the form of words they have used and asked the applicant to reflect on whether more precise wording could be done to avoid the unintended impression.

1.5.95 *Mr Sharpe (Applicant)* set out the Applicant's approach to the use of 'Substantially in accordance. He noted that Schedule 2 uses the term in relation to Requirement 7 (Fire Safety), 8 (LEMP), 10 (Surface and foul water), 11 (Archaeology – 'generally'), 12 (CEMP), 13 (OEMP), 14 (CTMP),

17 (Skills, supply chain and employment), 18 (Recreational Enhancement and routes), 19 (DRP) and 20 (Soil Management).

1.5.96 Mr Sharpe (Applicant) noted that the phrase "substantially in accordance with" is established in **Draft DCO [EN010162/APP/3.1D]** as a mechanism to balance:

- Legal certainty for the decision-maker and affected parties
- Practical flexibility for the undertaker to refine the scheme without seeking a full material change approval
- Confidence that environmental and design outcomes assessed in the ES will still be delivered

1.5.97 He went on to say that the degree of deviation permitted is specifically a matter for the decision-maker, which is the core reason the phrase is used in the first place. EN-1 recognises the need for flexibility in project design, especially where precise details are not fixed at application stage.

1.5.98 Mr Sharpe (Applicant) referred to Overarching NPS for Energy EN-1 which states that the Secretary of State must consider the urgent need for nationally significant infrastructure but does so in the context that applicants must balance certainty with flexibility in their submissions.

1.5.99 Mr Sharpe (Applicant) concluded that it is therefore reasonable for an Applicant to seek avoid a situation where a requirement may lock the undertaker into an inflexible control where minor changes do not cause new or different environmental effects. Mr Sharpe made reference to a number of precedents where the Examining Authority and SoS routinely accept wording that allows evolution of documents so long as the environmental envelope assessed remains valid.

1.5.100 *The ExA* noted that the applicant's position regarding drafting flexibility and observed that an overly strict drafting approach could unintentionally constrain beneficial or innovative solutions. The ExA encouraged the applicant to continue discussions with the relevant authorities.

1.5.101 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 11 below.

1.5.102 *The ExA* suggested that discussion of Requirement 11 — relating to Nottinghamshire County Council's detailed archaeological proposals — would be considered alongside broader cultural heritage matters in Issue Specific Hearing 3.

1.5.103 The ExA then turned to Requirements 9, 12, 13, 16 and 19 where amendments had been sought by Environment Agency. The ExA noted that, based on the Deadline 2 version of the **Draft Statement of Common Ground with the Environment Agency [EN010162/APP/8.3B]**, these matters appeared largely resolved and invited confirmation from the Environment Agency.

1.5.104 *Mr Harringman (EA)* confirmed that, subject to its ongoing review of the applicant's latest submission, substantial progress had been achieved. In particular:

- Requirement 16 was confirmed as resolved following amendments linked to the outline construction environmental management documentation.
- Requirement 9 was confirmed resolved following inclusion of the Agency as a named consultee.
- Requirement 12 was confirmed resolved, reflecting consultation provisions and inclusion of permitted preliminary works within the relevant framework.
- Requirement 13 was also confirmed resolved, again through appropriate naming and consultation provisions.

1.5.105 He clarified that the principal objective of its requested amendments was to ensure formal consultation rights during approval of finalised environmental management documents, including the construction environmental management plan. While noting that some detailed matters relating to outline documents may still require refinement, the Agency confirmed satisfaction with the consultation framework reflected in the **Draft Statement of Common Ground with the Environment Agency [EN010162/APP/8.3B]**.

1.5.106 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 12 below.

1.5.107 *Mr Sharpe (Applicant)* confirmed that discussions continue on outstanding management plan details, but these sit outside the requirements drafting addressed here.

1.5.108 *Mr Harringman (EA)* further indicated that it is internally reviewing its position on the drafting phrase "substantially in accordance with," and will provide a formal position in its forthcoming written submission.

1.5.109 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 13 below.

1.5.110 Turning to Requirement 15, which relates to operational noise control, *the ExA* noted that, in its First Written Questions (ExQ1) [PD-008], it referenced the operational noise requirement that was finalised by the Secretary of State in the made order for Helios Solar Farm. That wording followed a consultation initiated by the Secretary of State between the Helios applicant and North Yorkshire Council after receipt of the Examining Authority's recommendation report.

1.5.111 The ExA observed that the Applicant's current drafting appears to be derived from precedent wording used in the StoneStreet Solar Farm Order, which predates the Helios decision. The applicant was therefore invited to review the Helios wording and consider what conclusions or revisions may arise from that comparison.

1.5.112 The ExA requested that the applicant undertake this review in consultation with Newark and Sherwood District Council. Any agreed position, including justified differences from the Helios approach, should be recorded in the

Statement of Common Ground and reflected in the next revision of the draft Development Consent Order.

1.5.113 *Mr Sharpe (Applicant)* confirmed that the point was understood and agreed to review the Helios wording in detail. *Mr Betts (NSDC)* agreed to engage in those discussions.

1.5.114 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 14 below.

1.5.115 *The ExA* invited an update from National Highways on the current status of discussions with the applicant regarding the identified requirements and associated certified documents, excluding protective provisions.

1.5.116 *Ross Corser (National Highways)* provided the following updates:

1.5.117 In relation to requirement 5, Mr Corser (National Highways) advised that the necessity for any amendment has not yet been confirmed and will depend on the outcome of ongoing discussions with the applicant concerning the scheme's interface with the A1. The applicant is currently seeking powers over two local authority roads that pass over the strategic road network, as shown on work plan sheets 26 and 28. While the applicant has provided non-binding assurances that no physical works would occur above the carriageway, the corresponding protective provisions have been removed from the draft Order. National Highways stated that it is working with the applicant to secure suitable legally binding assurances in respect of those works and intends to make further written submissions once that position is clearer. At this stage, it is hoped that agreement can be reached without the need to amend requirement 5.

1.5.118 Turning to requirement 14 (the Construction Traffic Management Plan), National Highways is seeking a limited approval right in relation to elements affecting the strategic road network. The purpose is to ensure coordinated construction traffic management alongside delivery of the adjacent A46 Newark Bypass project, which was granted development consent in October 2025. National Highways emphasised that the requested approval right would be narrowly confined to SRN matters so as not to unduly constrain the applicant's wider programme. He noted that a similar approach was adopted by the Secretary of State in the Viking CCS Pipeline order.

1.5.119 For requirement 19 (the decommissioning and restoration plan), National Highways is again seeking a proportionate approval role limited to matters affecting the SRN, given the likely need to use that network during decommissioning. At present, it is not referenced in the requirement. National Highways cited recent solar precedents, including Helios Solar Farm and Stone Street Solar Farm, where it was at least consulted on equivalent plans. He also noted that practice across schemes varies, with some orders drawing in multiple consultees.

1.5.120 Finally, in relation to requirement 22 (glint and glare mitigation), National Highways is requesting an approval role for SRN-related mitigation measures. Although such a requirement is not common across solar DCOs, it considers involvement proportionate where panels are proposed close to

the SRN and the environmental assessment identifies impacts requiring mitigation. The requested role would again be tightly limited to SRN safety considerations.

1.5.121 Mr Corser (National Highways) concluded by reiterating that each requested approval right is considered to be proportionate and confined to matters directly affecting the strategic road network.

1.5.122 *The ExA* noted a recurring theme around proportionality, particularly ensuring that approval or consultation rights reflect the extent to which National Highways assets are affected. It was acknowledged that discussions between the applicant and National Highways are generally progressing toward agreement.

1.5.123 *Mr Sharpe (Applicant)* explained that the applicant's starting position is that granting an approval right to National Highways is not agreed. He stated that discussions with National Highways have been constructive and that most of their submissions concerned the scope of assessment and technical highways matters, which have now been resolved. He added that confirmation that no physical works are proposed which would affect the strategic road network places the remaining discussion in an optimistic context.

1.5.124 Turning to the **Outline CTMP [EN010162/APP/6.4.5.2C]**, he stated the outline plan contains commitments, including defined construction routes, and that the county authority is well placed, acting reasonably, to approve the detailed matters such as access arrangements and safety audits. In the applicant's view, the strategic highway authority's role in this context is extremely limited, and a consultation mechanism would allow National Highways to raise any legitimate concerns for the county to consider without the need for a formal approval right.

1.5.125 He noted that examples cited as precedent involve schemes with substantial physical interaction with the strategic road network, which is not the case here. He stated the same reasoning applies to the relevant decommissioning and glint and glare requirements, where consultation with National Highways is already provided for, and concluded that consultation, coupled with approval by the appropriate authority, represents a proportionate and robust process for addressing any detailed-stage concerns.

1.5.126 *Mr Corser (National Highways)* responded that, in terms of proportionality, matters affecting safety on the strategic road network should ultimately remain within National Highways' control, given its statutory obligations to the Secretary of State and to road users. He emphasised that drafting practice across development consent orders is not uniform, with some schemes granting consultation rights only and others providing approval rights, and that the appropriate approach is therefore project-specific. In this case, National Highways considers an approval role justified, particularly because it would be tightly limited to elements affecting the strategic road network and would not duplicate the county authority's functions.

1.5.127 *Mr Sharpe (Applicant)* acknowledged that while many matters are progressing positively, this issue is unlikely to be agreed. He reiterated that,

given the very limited interface between the project and the strategic road network, the applicant could accept consultation but not a formal approval right. He explained that the applicant is continuing discussions on assurances relating to the relevant works, but regards the principle of National Highways becoming an approving authority as potentially introducing delay or constraint. In the applicant's view, that risk conflicts with the objective of accelerating urgently needed renewable energy delivery, particularly in light of the project's early grid connection.

1.5.128 *The ExA* noted that both positions were clear, that time remains within the examination for further dialogue, and that progress would be tracked through updated statements of common ground, with the possibility of written follow-up. On being invited to comment, Nottinghamshire County Council confirmed that it had not formed a position on the matter and regarded it as one for the applicant and National Highways to resolve.

1.5.129 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 15 below.

1.5.130 *The ExA* invited the Applicant to provide an overview of Requirement 24.

1.5.131 *Mr Pinnington (Applicant)* explained that Requirement 24 was designed to address previous comments from the examining authority regarding flexibility provided by Work numbers six and seven. The purpose is to clarify which of the options the applicant intends to implement, and once that choice is confirmed, the alternative option would no longer apply. *The ExA* noted that they would review the detail further and, if necessary, provide written follow-up at a later stage.

1.6 AGENDA ITEM 3.3: SCHEDULE 13 OF THE DRAFT DCO – PROTECTIVE PROVISIONS

1.6.1 *The ExA* asked whether a utilities plan or equivalent exists within the application, noting that it would help clarify the extent of interaction with statutory undertaker assets not shown on the maps, including underground cables, gas mains, pipelines, and lower voltage electricity lines, some of which may not appear in the book of reference due to private agreements.

1.6.2 *Mr Nesbit (Applicant)* responded that they were not immediately aware of such a plan but acknowledged the usefulness of having one, and confirmed they would check, consider the precedent provided by the examining authority, and aim to produce a suitable plan. The examining authority noted that such a plan would inform discussions on protective provisions.

1.6.3 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 16 below. Please refer to the Utility Plan at Appendix A of this Document.

3.1 Update on protective provisions

1.6.4 *The ExA* invited the Applicant to provide an update on protective provisions.

1.6.5 *Mr Nesbit (Applicant)* confirmed that several parties, including Severn Trent Water Limited, Virgin Media, Vodafone, Openreach, and National Gas Transmission plc, have either accepted or made no comment on the draft protective provisions, noting that National Gas Transmission's agreement is subject to ongoing consultation arrangements.

1.6.6 He also referenced the Environment Agency, noting that the Applicant has agreed with the Environment Agency that the Provisions for the Protection of the Environment Agency will be removed from the DCO on the basis that the DCO does not seek to disapply Regulation 12 of the Environmental Permitting (England and Wales) Regulations 2016 in respect of flood risk activity. **Draft DCO [EN010162/APP/3.1D]** will reflect this agreed change, and Part 4 of Schedule 13 to the DCO will be removed.

1.6.7 Regarding outstanding protective provisions, he noted that discussions with National Highways are ongoing but progressing, with the aim of providing assurance that Work Number 8 will not impact the strategic road network. He also noted that on 28 January 2026, National Highways solicitor raised a query as to landscaping on sheet 27, which is adjacent to the SRN - if this is constructed in accordance with DMRB standards then no further controls in the protective provisions are required. It was noted that the Applicant considered this request acceptable and that this will be reflected in the next version of the **ES Volume 4, Appendix A5.1: Outline Landscape and Ecological Management Plan (LEMP) [EN010162/APP/6.4.5.1C]** to be submitted.

1.6.8 With RWE, he noted that discussions are nearly complete, with only a single drafting issue remaining to be agreed in connection with the definition of apparatus and what is included in that.

1.6.9 With Cadent, he read out an agreed joint statement; "*Cadent's standard form of protective provisions were submitted alongside its relevant representations and include the requirement for protection against compulsory acquisition, the requirement for security and insurance and the provision of an indemnity to ensure the protection of its gas distribution network. The protective provisions submitted by the Applicant in its draft DCO, whilst based on Cadent's standard terms, did not include provision for security, insurance and indemnity or regulating the acquisition of land. The parties have agreed in principle to enter into a legally binding side agreement to include these commercial points. Discussions are on-going, but in order to protect its position, until such time as that agreement is signed, Cadent cannot confirm that the protective provisions are agreed.*"

1.6.10 With National Grid Electricity Transmission (NGET), the Applicant has proactively included specific protective provisions to Part 8 of Schedule 13 in response to NGET's representations at Deadline 1 [REP1-097]. Subsequently, on 12 December 2025 the Applicant provided NGET with a further version of the NGET-specific protective provisions for their consideration and awaits a response. The Applicant noted their request in favour to include provision for their proposed future overhead line

reinforcement project. The applicant is not opposed to this in principle, but requires further information on the details of that future project progress discussions.

1.6.11 With National Grid Electricity Distribution (NGED), the applicant acknowledges their deadline 2 submission [REP2-133] confirming assets within the order limits and requesting an asset protection agreement. The Applicant and NGED engaged met on 15th January 2025 to discuss the interfaces between the development and needs interests. The Applicant awaits technical details and plans from NGED to progress the discussion to the towards settling an APA (asset protection agreement). The Applicant remains of the view that resolution is achievable within the examination timetable.

1.6.12 With Network Rail, the Applicant included provisions for the protection of railway interests benefitting Network Rail in Part 3 of Schedule 13 of the draft DCO submitted with the Application. Network Rail does not have any interest within the Order Limits, however Network Rail has raised certain technical points in relation to crossings outside of the Order Limits that it wishes to have addressed in its preferred form of Protective Provisions. It was confirmed that the Applicant continues to engage with Network Rail and on 21 January 2026 provided an updated version of protective provisions for the protection of railway interests to Network Rail for its consideration.

1.6.13 With Trent Valley Internal Drainage Board, the Applicant noted that they have recently instructed solicitors on the 29th of January to review the protective provisions which the applicant included in the **Draft DCO [EN010162/APP/3.1D]**. The applicant will therefore update the ExA once it receives any comments in relation to those protected provisions.

1.6.14 National Gas Transmission made contact with the Applicant on the 15th of January 2026 requesting information Regarding the proposals under the DCO. Correspondence between the parties was ongoing and on the 2nd of February 2026, National Gas agreed that it was happy to accept a commitment from the Applicant that further consultation with National Gas would be required before the Applicant seeks detailed design for any phase that may have the potential to affect national gas equipment, apparatus or operation. That commitment shall be set out in **Concept Design Parameters and Principles [EN010162/APP/7.14C]**. National Gas have, however, accepted the form of protected provisions at schedule 13, Part 1 of the **Draft DCO [EN010162/APP/3.1D]**.

1.6.15 *Mr Harringman (EA)* confirmed that they are satisfied with the removal of their protective provisions from the **Draft DCO [EN010162/APP/3.1D]**, which aligns with their previous requests, and they look forward to reviewing the updated draft.

1.6.16 *Mr Corser(National Highways)* welcomed the applicant's approach to protective provisions but emphasised that they cannot withdraw their objection to the scheme until either a legally binding commitment is provided ensuring no works affect the Strategic Road Network or their standard form protective provisions are agreed or reinstated. They requested that, in the

absence of such commitments, the examining authority recommends the Secretary of State that the protective provision, along with the suggested amendments to Requirements 5, 14, 19, and 22, be incorporated into the final DCO, while confirming that they will continue to engage proactively with the applicant.

1.6.17 *Mr Nesbit (Applicant)* had nothing further to add, noting that discussions on National Highways' points had already been addressed.

1.6.18 *The ExA* noted that having a single agreed form of protective provisions for the various statutory undertakers, even if the form varies slightly between parties, would support the ExA when preparing the recommendation report and avoids delays caused by unresolved details. The authority encouraged the parties to continue progressing toward agreement.

1.7 AGENDA ITEM 3.4: FURTHER COMMENTS ON THE DRAFT DCO

1.7.1 *The ExA* invited the room for any further comments on the draft DCO.

1.7.2 *Mr Betts (NSDC)* raised concerns regarding articles 39 and 40 of the draft DCO, which relate to the felling or lopping of trees and hedgerows, including those protected by TPOs. He questioned how terms like "near" and "reasonably necessary" are defined.

1.7.3 He referred to Article 40, which specifically relates to TPO trees, requiring that the undertaker may fell or lop any tree that is subject to a TPO within or overhanging lands within the order limits, or cut back its roots if it is reasonably, if it reasonably believes it to be necessary to do so. He noted that the applicant's own cultural heritage assessment indicated that no TPO trees would be affected, as all works are either outside of the 15 metre buffer zone or do not encroach into their route protection area. He then questioned why is Article 40 necessary.

1.7.4 *Mr Pinnington (Applicant)* explaining that while there may not currently be any impacts, the provisions are included to future-proof the project in case new TPOs are designated. He confirmed that these are standard model articles and that the applicant would reiterate that point in their submissions.

1.7.5 *Mr Betts (NSDC)* suggested a practical solution from another DCO precedent, which required the applicant to notify or consult with the planning authority before acting on TPO trees. The Applicant welcomed further discussions and agreed to consider the referenced order in writing.

1.7.6 **Post-hearing Note:** Please refer to the Applicant's responses to Action Point 17 below.

1.7.7 The ExA then moved to next steps, noting that all actions apart from the utility plans would be addressed through submissions on the articles, updates to the draft Order, the explanatory memorandum, and statements of common ground, in line with the timetable.

2 THE APPLICANT'S WRITTEN SUBMISSIONS IN RESPONSE TO ACTION POINTS

2.1 List of Action Points From Issue Specific Hearing 2

2.1.1 Table 2-1 below sets out the list of action points that arose during the hearing and the Applicant's post-hearing response to them.

Table 2-1 List of Action Points from Issue Specific Hearing 2 and the Applicant's Post-hearing Responses

Ref	Action Point	Applicant's Responses
Parts and schedules of the draft DCO		
1.	Applicant to review the structure of the dDCO with a view to better alignment with Helios as the most recently made solar NSIP DCO.	The Applicant has reviewed the structure of the **Draft DCO [EN010162/APP/3.1D]** with a view to providing closer alignment with Helios. However, as a starting point, the Applicant considers there were already significant structural similarities between the **Draft DCO [EN010162/APP/3.1D]** and the made Helios order: the six "Parts" of the dDCO are the same, followed by the Schedules. Whilst the Schedules are not in the precisely same order as Helios, the Applicant considers the details contained therein are effectively the same, where not project specific. To further align the structure, the Applicant has moved what was Schedule 14 (procedure for discharge of requirements) to Part 2 of Schedule 2 (requirements). Other differences between the Order are considered by the Applicant to be drafting choices made by the respective promoters, and reflect the way in which the powers have been sought for the Undertakers of those schemes. Where differences would not "improve" the dDCO, the Applicant has chosen to retain the structure and drafting, so as to avoid extensive amendments, along with any associated cross-referencing updates, which the Applicant considers to be unnecessary.

		The Applicant has also made further changes to the **Draft DCO [EN010162/APP/3.1D]** to provide closer alignment with Helios, as set out in the Schedule of Changes to the DCO submitted at Deadline 3. For example, article 9 (defence to proceedings in respect of statutory nuisance) now replicates the structure of the same article in the Helios order, as does requirement 14 (construction traffic management plan). The changes made to the **Draft DCO [EN010162/APP/3.1D]** therefore reflect what the Applicant considers to be a reasonable and proportionate balance between Helios and previously made solar orders.
2.	The parties are asked to agree their position and justify changes compared with Helios with regard to Article 45 of the dDCO – timescales and fees relating to discharge of requirements.	The Applicant notes that the Helios DCO includes a period of 8 weeks, which reflects the urgent need for the project. The Applicant and NSDC have continued to engage on this matter and NSDC consider that notification of a decision within 10 weeks as a standard approach is insufficient. NSDC and NCC are particularly concerned with the resourcing of such requirements and therefore consider that a more appropriate default period equating to Major EIA development for a planning application of 16 weeks is more appropriate. The Applicant's view is that the Helios DCO, and Stonestreet Green DCO, provide relevant and up to date precedent where a period of 8 weeks is considered reasonable and appropriate. The Applicant also notes that the **Draft DCO [EN010162/APP/3.1D]** includes a suggested fee schedule that goes beyond what precedent DCOs have established. NSDC have confirmed that they remain of the view that the fees set out in the DCO, or that in the TCPA regime would not be sufficient. The Applicant's view is that the Helios DCO, and Stonestreet Green DCO, provide relevant and up to date precedent which confirms that NSDC's view is not consistent with these precedents. The Applicant notes that NCC have agreed with the Applicant's approach to application fees, and this agreement is set out within the **Draft Statement of Common Ground with Nottinghamshire County Council [EN010162/APP/8.1B].**

3.	Applicant will consider whether the 'permitted preliminary works' can be more limited, based on recent precedents, or provide a more precise oCEMP if that is relied upon, so that it is in line with DCO guidance and PINS advice.	The Applicant has considered this point, and Article (2) of the **Draft Development Consent Order [EN010162/APP/3.1D]** has been updated to exclude 'removal of plant and machinery', and 'the demolition of buildings'. The **ES Volume 4, Appendix A5.3: Outline CEMP [EN010162/APP/6.4.5.3C]** and **Outline CTMP [EN010162/APP/6.4.5.2C]** have also been updated to provide a greater level of precision, along with the **ES Volume 4, Appendix A5.1: Outline LEMP [EN010162/APP/6.4.5.1C]** updated to set out the details of any advanced planting.
4.	Article 8 modification of statutory provisions: applicant agreed to discuss particular provisions with the relevant bodies as part of SoCG and to consider whether the disapplication of all these provisions is required	**Draft Statement of Common Ground with Trent Valley Internal Drainage Board [EN010162/APP/8.27]** has been submitted, and the Applicant is seeking agreement with the IDB in relation to the disapplication of the IDBs permitting and byelaw powers. This is also the case with Nottinghamshire County Council (as lead local flood authority) and the Environment Agency. The Applicant anticipates the respective statements of common ground to provide an updated position on this issue at Deadline 4. The Applicant maintains that it is necessary to disapply the overlapping statutory drainage powers to ensure consistency with the **Draft DCO [EN010162/APP/3.1D]** and to provide all parties with certainty. With regards Section 23 of the Land Drainage Act 1991, this prohibits, in summary, the obstruction and other works in watercourses without the consent of the lead local flood authority (NCC) or the IDB. The disapplication is sought on the basis that drainage matters are intended to be addressed through the protective provisions benefitting drainage authorities in Part 6 of Schedule 13 to the **Draft DCO [EN010162/APP/3.1D]**. With the protective provisions in place (once the final form has been agreed), there need not be any additional statutory controls in operation relating to the matters protected by the protective provisions which would otherwise cause unnecessary uncertainty, duplication and delay. The provisions of Schedule 25 to the Water Resources Act 1991 empower the Environment Agency to make numerous byelaws in relation to a number of

		different drainage purposes, for example the efficient working of a drainage system, regulating the effects on the environment of a drainage system and the conservation of flora or fauna which are dependent on an aquatic environment etc. These byelaws can potentially be numerous and hard to identify as far as they relate to any development to be undertaken. As such, in order to ensure the efficient delivery of a project of critical national priority (and NSIPs generally), such as the proposed development and, again, to avoid unnecessary duplication, uncertainty and delay, the Applicant considers their disapplication appropriate and justified. This also applies to the byelaw-making powers afforded to the IDB and LLFA under section 66 of the Land Drainage Act 1991 (noting that additional protection will be afforded to the LLFA and IDB pursuant to the protective provisions at Part 6 of Schedule 13 to the **Draft DCO [EN010162/APP/3.1D]**, as set out above). Further, the Applicant is not seeking to disapply the flood risk activity permitting regime under regulation 12 of the Environmental Permitting (England and Wales) Regulations 2016. The requirement to obtain a permit from the EA, if necessary, will allow the EA to control any activities to the same extent (and further, if necessary) as covered by any byelaw. For these reasons, the EA does not require protective provisions, as confirmed in Section 1.3 of the **Written Summary of Oral Submissions from Issue Specific Hearing 2 and Response to Action Points [EN010162/APP/8.24]**. Section 32 of the Land Drainage Act 1991 relates to awards made under any public or local Act (which includes DCOs), which contain any provision relating to the drainage of land or which affects the powers or duties of any drainage body. Section 32 empowers the EA to apply to the Secretary of State requesting such provision be revoked, varied or amended, including any such provision with the DCO, if made. As such, section 32 would inappropriately allow the provisions of the Order relating to drainage to be revisited and the Applicant therefore also considers it is appropriate and proportionate for this section to be disapplied.

		The Applicant would also note that the disapplication of these provisions is heavily precedented, being included in numerous recently made solar DCOs, including The Tillbridge Solar Order 2025, The West Burton Solar Project Order 2025 and The East Yorkshire Solar Farm Order 2025.
5.	Article 9 - correct error referring to s65 of CoPA 1974 which has been repealed.	This has been corrected in the **Draft DCO [EN010162/APP/3.1D],** which was updated at Deadline 3.
6.	Applicant to provide written justification for Article 9 (protection from statutory noise nuisance action s82 EPA 1990) and include as an item in the SoCG with NSDC given their stated position that they would favour its removal.	The Applicant considers that the following summary of section 82 of the Environmental Protection Act 1990 ("EPA 1990") provides a useful basis for responding to this issue. Under section 82, a magistrates' court may act on a summary application made by any person, on the ground that they are aggrieved by the existence of statutory nuisance. This includes noise emitted from premises so as to be prejudicial to health or a nuisance under section 79(1)(g) of the EPA 1990. If the magistrates' court is satisfied that the alleged nuisance exists or it is likely to recur on the same premises, the court shall make an order for either or both of the following: • requiring the defendant to abate the nuisance, within a time specified in the order, and to execute any works necessary for that purpose; and/or • prohibiting a recurrence of the nuisance, and requiring the defendant, within a time specified in the order, to execute any works necessary to prevent the recurrence. It constitutes a criminal offence (punishable by fine) to contravene any requirement or prohibition imposed by an above-mentioned order without reasonable excuse. Under section 82(9), in any proceedings for any breach of an above-mentioned order, it is a defence to prove that the "best practicable means" were used to prevent, or to counteract the effects of, the nuisance, provided the nuisance arises on industrial, trade or business premises. Best practicable means has a lengthy and complicated definition in section 79(9) of the EPA 1990 but includes

matters such as having regard to local conditions and circumstances, to the current state of technical knowledge and to the financial implications.
If a person is convicted of an offence under section 82 (or if the person responsible for the nuisance cannot be found), the magistrates' court may direct the local authority to do anything which the person convicted was required to do by the relevant order (or which the court would have ordered the person responsible to do).

Turning to the **Draft DCO [EN010162/APP/3.1D]**, article 9 extends the availability of a defence to proceedings under section 82 in respect of noise nuisance only (under section 79(1)(g) of the EPA 1990) where the defendant (i.e. the Applicant) shows that the nuisance complained of, in summary: relates to premises used for the purposes of or in connection with the authorised development and that the nuisance is attributable to activities which accord with a notice served under section 60 or a consent given under section 61 of the Control of Pollution Act 1974 ("CoPA 1974"); or is a consequence of the construction, use, maintenance or decommissioning of the authorised development and that it cannot reasonably be avoided.

Section 60 of CoPA 1974 allows the relevant local authority to serve a notice in relation to (amongst other things) construction works imposing requirements as to the way in which the works are to be carried out. Section 61 allows a person intending to carry our works to which section 60 applies to apply to the local authority for a consent which, again, would govern the way in which the works were to be undertaken.

Article 9 provides that no person is able to bring statutory nuisance proceedings under the Environmental Protection Act 1990 in respect of noise if the noise is created in the course of constructing, operating, maintaining or decommissioning the authorised development and for which notice has been given under Section 60 or consent obtained under Section 61 of the Control of Pollution Act 1974 or which cannot be reasonably avoided as a consequence of the authorised development.

		Article 9 is a model provision, in recognition that such noise will arise and that provision to define its consequences in an appropriate and balanced manner will be needed. This will be true of the Development and for this reason it is necessary to include the Article in the Order. It is precedented in numerous made DCOs. The rationale is that if works are authorised under the Order, they are subject to appropriate levels of controls and should be permitted to proceed to construction and operation (and eventually decommissioning). Requirement 15 of the Order provides that, prior to the operation of the authorised development that comprises Work No. 1, 4, 5A, 5B, 6 and 7, an operational noise assessment must be submitted to and approved by the local planning authority. The operational noise assessment must include details of the plant specification, noise mitigation measures and monitoring procedures and demonstrate that, with those noise mitigation measures and monitoring procedures in place, the authorised development is not likely to result in any materially new or materially different noise effects from those assessed. Noise is further controlled via the mitigation secured in the **ES Volume 4, Appendix A5.6: Outline Decommissioning and Restoration Plan (DRP) [EN010162/APP/6.4.5.6B]**. In addition, a **Statutory Nuisances Statement [EN010162/APP/5.2]** [APP-315] sets out whether the proposed development is likely to cause a statutory nuisance under the Environmental Protection Act 1990 and the mitigation measures that have been secured. The Applicant is therefore of the view that the inclusion of this power is necessary to avoid a scenario where controls within the DCO may be duplicated through the CoPA, and are otherwise appropriate and proportionate for a project of the scale and nature.
7.	Ongoing discussion with NCC regarding street works provisions, progress to be reported in SoCG and updated dDCO.	The **Outline CTMP [EN010162/APP/6.4.5.2B]** [REP2-048] had been updated at Deadline 2 to allow NCC to have technical approval of the detailed design. This is then secured by Requirement 14. The **Outline CTMP [EN010162/APP/6.4.5.2C]** was updated at Deadline 3 to further refine the technical approval process and provide clarity that this would be

		secured through the Detailed CTMP. The Applicant has discussed this matter with NCC and the parties continue the discuss this matter.
8.	Applicant to reflect on the need for Article 51 (Conflicting planning permissions…), noting that this is not present in recently made DCO, including conversations with NSDC about the implications of this provision.	The Applicant's reasoning for the inclusion of article 51 is set out in some detail in the **Explanatory Memorandum [EN010162/APP/3.3C]** (section 3.6.32 onwards). The Applicant remains of the view that the inclusion of article 51 is reasonable and proportionate. The authorised development's Order limits are vast, covering approximately1,765 hectares. As such, the article anticipates the scenario whereby planning permission is granted under the Town and Country Planning Act 1990 as a discrete development on any land (or part thereof) within the Order limits. Article 51 therefore protects the Great North Road DCO from being rendered legally unimplementable if another planning permission is granted and built out within the Order limits. Following the Hillside decision, a later permission, if physically incompatible with an earlier one, can invalidate the earlier consent. The article therefore ensures that, after the extensive DCO examination process, the GNR consent cannot be undermined by subsequent development that would otherwise create an inconsistency in law. Article 51 also protects developments for which planning permission has already been granted and begun prior to the commencement of the authorised development under the DCO, by confirming that such development may continue to be lawfully implemented upon commencement of the authorised development, notwithstanding any physical incompatibility between the two schemes. The Applicant therefore continues to be of the view that Article 51 is appropriate, providing protections for both the authorised development and any development granted within the Order limits under the TCPA 1990. The Applicant notes that drafting to address the principle of this issue has been approved in several made orders, including the A46 Newark Bypass Development Consent Order 2025 (article 8), the A122 (Lower Thames Crossing) Development Consent Order 2025 (article 56), the M20 Junction 10a Development Consent Order 2017 (article 7), The A30 Chiverton to Carland Cross Development Consent Order 2020 (article 7) and the Lake Lothing

		(Lowestoft) Third Crossing Order 2020 (article 3(3)). Similar drafting has also been included in a number of applications currently at examination, including Fosse Green Energy, Frodsham Solar, Beacon Fen Energy Park, the Steeple Renewables Project, Sea Link and the Connah's Quay Low Carbon Power Project.
9.	Applicant to reflect on the need for Article 50 (Crown land…) and explain reasons for its inclusion.	Article 50 has been deleted (see **Draft DCO [EN01062/APP/3.1D]**).
10.	Applicant to explain the need for Articles 48 and 49 in the context of the proposed development.	<u>Article 48</u> This provision originates from model provision 26 (Disregard of certain interests and improvements) of the Transport and Works (Model Clauses for Railways and Tramways) Order 2006 and also section 4 (Assessment of compensation) of the Acquisition of Land Act 1981 ("the 1981 Act"). It is a compensation principle – relevant to schemes in general (rather than being scheme or solar farm specific) – which ensures that a claimant is prevented from receiving compensation for an interest in land or any enhancement of the value of an interest in land, where the creation of the interest or the enhanced value was not reasonably necessary and was undertaken with a view to obtaining compensation or increased compensation. The 1981 Act only applies to a compulsory purchase order made (and confirmed) pursuant to it, or to compulsory purchase in another enactment which has applied its provisions. Neither the Planning Act 2008, nor standard Development Consent Order ("DCO") provisions, apply the 1981 Act. Therefore, in order for the above-mentioned compensation principle to apply to the **Draft DCO [EN01062/APP/3.1D]**, it is necessary to include a specific article, the purpose and effect of which mirrors that of section 4 of the 1981 Act. Significant precedent exists in made orders (with which the Applicant's approach is aligned) including those referred to in the **Explanatory Memorandum [EN01062/APP/3.3C]**, as well as the following recently made orders:

- The Rampion 2 Offshore Wind Farm Order 2025, made April 2025 – Article 53;
- The Cambridge Waste Water Treatment Plant Relocation Order 2025, made April 2025 – Article 37; and
- The National Grid (Yorkshire Green Energy Enablement Project) Order, made March 2024 – Article 29.

The Helios Renewable Energy Project Order 2025, made December 2025 ("the Helios Order"), does not contain an equivalent article to Article 48. However, the Applicant notes that this is because the applicant in that case chose not to include the article in its draft DCO, rather than it being a case of the article having been removed by the Secretary of State upon the making of the Helios Order. The Applicant is unable to make further comment, not knowing the mind of the applicant in that case. The Applicant stands by its submissions regarding the general application of the compensation principle subject of Article 48 and the necessity for the inclusion of this article in the **Draft DCO [EN01062/APP/3.1D]**.

Article 49

This provision originates from model provision 27 (Set-off for enhancement in value of retained land) of the Transport and Works (Model Clauses for Railways and Tramways) Order 2006. It is also reflected in section 6B (Lower compensation if other land gains value) of the Land Compensation Act 1961 ("the 1961 Act").

It is a compensation principle – relevant to schemes in general (rather than being scheme or solar farm specific) – which ensures that a claimant with retained land does not receive enhanced value due to the impact of the 'scheme' (as defined in section 6D of the 1961 Act) in respect of which compulsory purchase powers are sought, as well as losses from having land acquired – often referred to as 'betterment'.

In order for this same compensation principle to apply to the draft DCO, and for the provisions of section 6B to apply to the 'authorised development' (it being

		considered the 'scheme' for current purposes), it is necessary to include a specific article in the **Draft DCO [EN01062/APP/3.1D]**. Significant precedent exists in made orders (with which the Applicant's approach is aligned) including those referred to in the **Explanatory Memorandum [EN01062/APP/3.3C]**, as well as the following recently made orders: • The Rampion 2 Offshore Wind Farm Order 2025, made April 2025 – Article 54; • The Cambridge Waste Water Treatment Plant Relocation Order 2025, made April 2025 – Article 38; and • The National Grid (Yorkshire Green Energy Enablement Project) Order, made March 2024 – Article 30. The Helios Order, does not contain an equivalent article to Article 49. However, the Applicant notes that this is because the applicant in that case chose not to include the article in its draft DCO, rather than it being a case of the article having been removed by the Secretary of State upon the making of the Helios Order. The Applicant is unable to make further comment, not knowing the mind of the applicant in that case. The Applicant stands by its submissions regarding the general application of the compensation principle subject of Article 49 and the necessity for the inclusion of this article in the **Draft DCO [EN01062/APP/3.1D]**.
11.	Ongoing discussion with NSDC with regards the use of "Substantially in accordance with" for outline management plans. The parties may wish to consider the wording suggested by the ExA in Q2.1.17.	Section 1.5 of this Written Summary, in response to Item 3.2, sets out the Applicant's position on this point at paragraphs 1.5.95 to 1.5.99.
12.	EA to update with regards to agreements reached on Requirements.	Please refer to the **Draft Statement of Common Ground with the Environment Agency [EN010162/APP/8.3B]** which provides the updated position. The Applicant expects all matters to be agreed by Deadline 4.

13.	Environment Agency to provide position on the use of “substantially in accordance with”.	N/A
14.	Applicant to review Helios made order operational noise requirement (has the same purpose as applicant’s requirement 15) in consultation with NDSC and justify any amendment given the SoS post recommendation consultation on Helios.	The Applicant has reviewed the Helios DCO requirement and has adopted a similar approach in the Deadline 3 version of the **Draft DCO [EN01062/APP/3.1D]**.
15.	Further discussion with National Highways (NH) with regards to their requested changes to the dDCO Requirements 5, 14, 19 and 22. Update SoCG and dDCO accordingly.	The Applicant has continued discussions with National Highways on this matter. NN remain of the view that Requirements 5, 14, 19 and 22 must be approved by NH. It is the Applicant’s view that this is not reasonable. The Development has not significant impact on the Strategic Road Network (SRN), and the approvals of the type sought by NH are disproportionate and entirely unreasonable. NH rely on the Viking DCO as the precedent for NH to approve requirements, but the Applicant considers that this precedent has no relevance to the Development as there is no physical interaction with the SRN.
Schedule 13 Of The Draft DCO – Protective Provisions		
16.	Applicant to produce utilities plans (statutory undertakers apparatus) and submit these into the Examination to provide context for protective provisions.	A utilities plan is provided in Appendix A in this document to illustrate the extent of interaction between the Development and the statutory undertaker assets of National Grid, Openreach, Vodafone, Virgin Media, OCU Group, Network Rail, Cadent, GTC, and Severn Trent Water.
Further Comments on the Draft DCO		
17.	Applicant to provide further justification for Articles 39 and 40 (Felling or lopping of trees and tree preservation orders) and to consider whether NSDC approval could	Articles 39 (Felling or lopping of trees and removal of hedgerows) and 40 (Trees subject to tree preservation orders) are based on model provisions included in numerous made DCOs, the general justification for which is set out in the Applicant’s **Explanatory Memorandum [EN010162/APP/3.3C]**.

be sought as part of this. Update SoCG 2.13.1 accordingly.	Firstly, the Applicant notes that these articles are contained, in broadly the same terms, in at least 5 very recently solar DCOs, namely: The Helios Renewable Energy Project Order 2025, The Oaklands Farm Solar Park Order 2025, The Tillbridge Solar Order 2025, The West Burton Solar Project Order 2025 and The Stonestreet Green Solar Order 2025. Planning authority approval is required in none of them, save where trees or hedgerows are within public highway, per article 39(6) of the dDCO or, in circumstances not applicable to Great North Road and which did apply to the Oaklands DCO, in relation to veteran or ancient trees. The justification for these articles is clear. In relation to article 39, the authorised development, a project of critical national priority, should not be delayed and the safety of its construction should not be put at risk, due to the presence of trees, shrubs and/or hedgerows (particularly where the authorised development is providing significant new landscaping, green infrastructure, biodiversity and public amenity to mitigate and exceed such loss). In relation to article 40, whilst the Applicant has assessed that no protected trees are affected by the authorised development at present, this may not always be the case. There is nothing preventing to local planning authority from designating protection to any tree at any point in time and the provision and operation of the authorised development should not be affected in such event, for the reasons stated above. The Applicant does not consider it appropriate for articles 39 and/or 40 to be subject to NSDC approval as, again, the inclusion of such provisions would potentially delay the provision (and potentially the operation) of a project of critical national priority. The Applicant notes that NSDC made comments at ISH2 querying how the terms “near any part of the authorised development” (in article 39(1)) and the Applicant’s “reasonable belief” (in articles 39(1) and 40(1)) would be defined. The Applicant notes that both terms/phrases are identical to the model provisions in this respect and so, although now repealed, are consistent with how the Government indented these articles to operate at the time. The Applicant

		suggests that these terms would be given their ordinary, every-day meaning, viewed objectively. Whilst the terms allow a degree of interpretation, the Applicant notes that, firstly, requirement 12 (construction environmental management plan) requires all permitted preliminary works to be undertaken in accordance with the **ES Volume 4, Appendix A5.3: Outline Construction Environmental Management Plan (CEMP) [EN010162/APP/6.4.5.3C]** (as agreed with the Environment Agency), which would include tree and hedgerow removal. Any works undertaken post-commencement would need to comply with the relevant detailed control document approved by the relevant authority. As such, the draft DCO provides protection at all stages of the authorised development in relation to tree and hedgerow removal. Secondly, if NSDC considers that the Applicant were acting contrary to the terms of Articles 39 or 40 (or any other provision), it would be able to seek a resolution via article 42 (arbitration) in the absence of agreement with the Applicant. It is also the approving authority for the detailed construction environmental management plan and the landscape and ecological management plan (under requirements 12 and 8 respectively), which provide further control to NSDC. The Applicant notes that the phrases “reasonable” in this context, were used in the same manner in the equivalent articles in the 5 made orders referenced above, with “near to” being included in 3 out of those 5 (being Oaklands, West Burton and Stonestreet Green). Additionally, if there are any particular concerns in relation to any specific trees, shrubs or hedgerows etc., the Applicant would welcome comments from any party as part of the examination, to ensure that the Applicant can consider and seek to resolve such concerns. However, no particular concerns have been raised to date and there the Applicant therefore considers that subjecting the standard and precedented articles to planning authority approval is not justified. In summary, the Applicant considers that articles 39 and 40 are clearly justified. They were contained in the model DCO provisions, are anticipated to be included by the current DCO drafting guidance and advice note 15 and are heavily precedented, appearing in a similar form in a substantial number of made DCOs, solar and otherwise.

APPENDIX A – UTILITIES PLAN

Map Centre 475034E 361301N m

NOTES
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Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
- Existing Private Surface Water Sewer (Severn Trent Water)
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
Key Plan

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

Scale @ A1:
1:30,000

Rev:
Rev01

0 0.25 0.5 1 1.5 2 Kilometers

Map Centre 475649E 353943N m

FOR CONTINUATION REFER TO SHEET 2

NOTES
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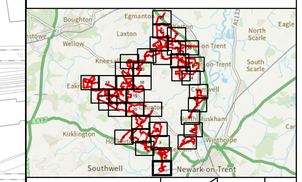
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 1 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 475648E 355241N m

FOR CONTINUATION REFER TO SHEET 3

FOR CONTINUATION REFER TO SHEET 5

FOR CONTINUATION REFER TO SHEET 1

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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
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- Electricity Distribution Pilot (National Grid)
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- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
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- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
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- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
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- Abandoned Water Service (Severn Trent Water)
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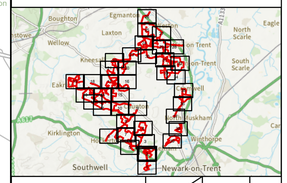
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 2 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

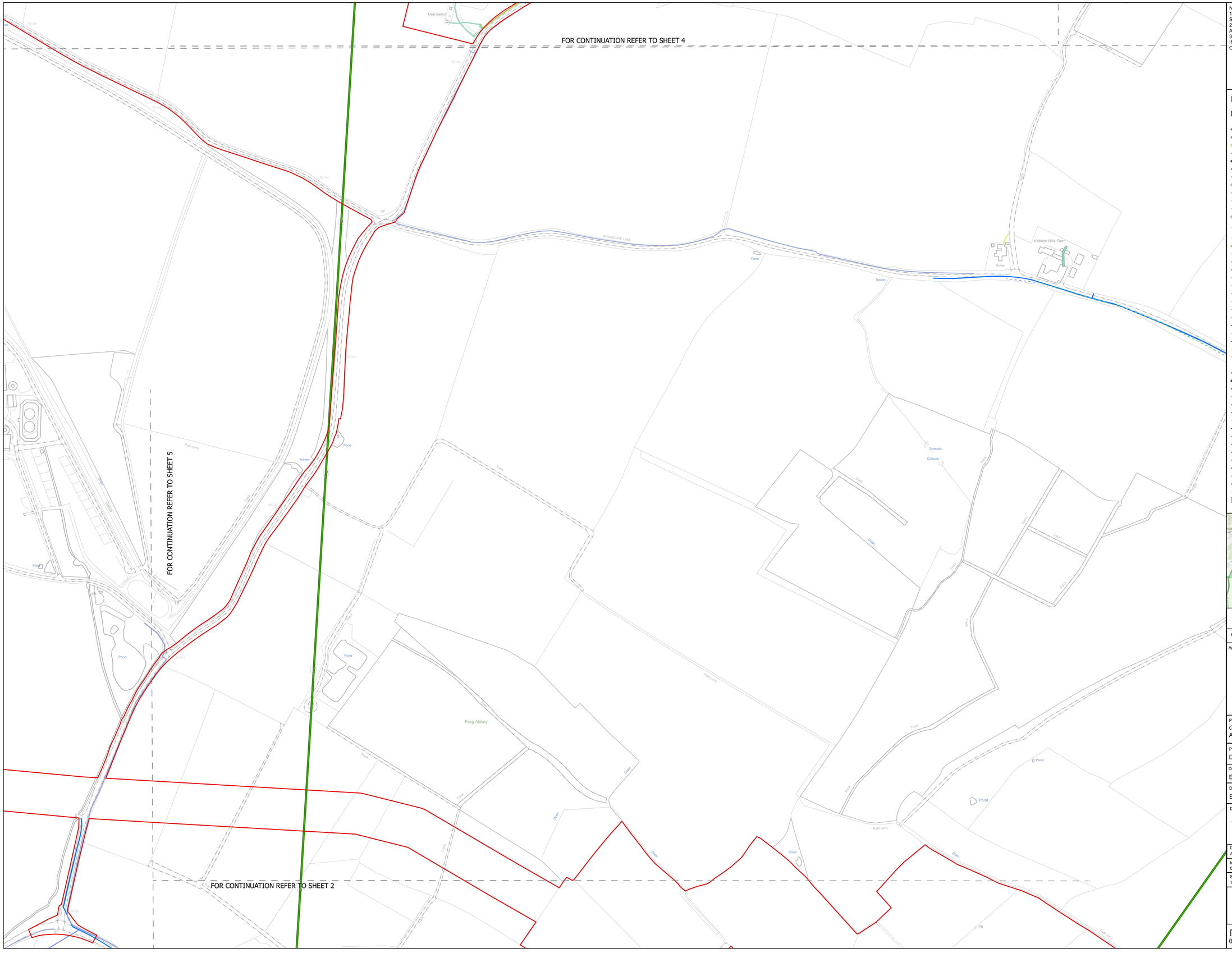
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 475474E 356440N m



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Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
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- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
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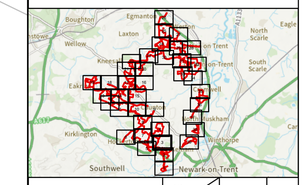
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 3 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

Scale @ A1: 1:2,500

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 475263E 357736N m

FOR CONTINUATION REFER TO SHEET 8

FOR CONTINUATION REFER TO SHEET 7

FOR CONTINUATION REFER TO SHEET 3

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- Existing 11 kV Overhead Line (National Grid)
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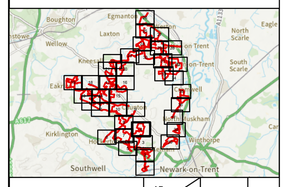
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 4 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

Scale @ A1: 1:2,500

N

Rev: Rev01

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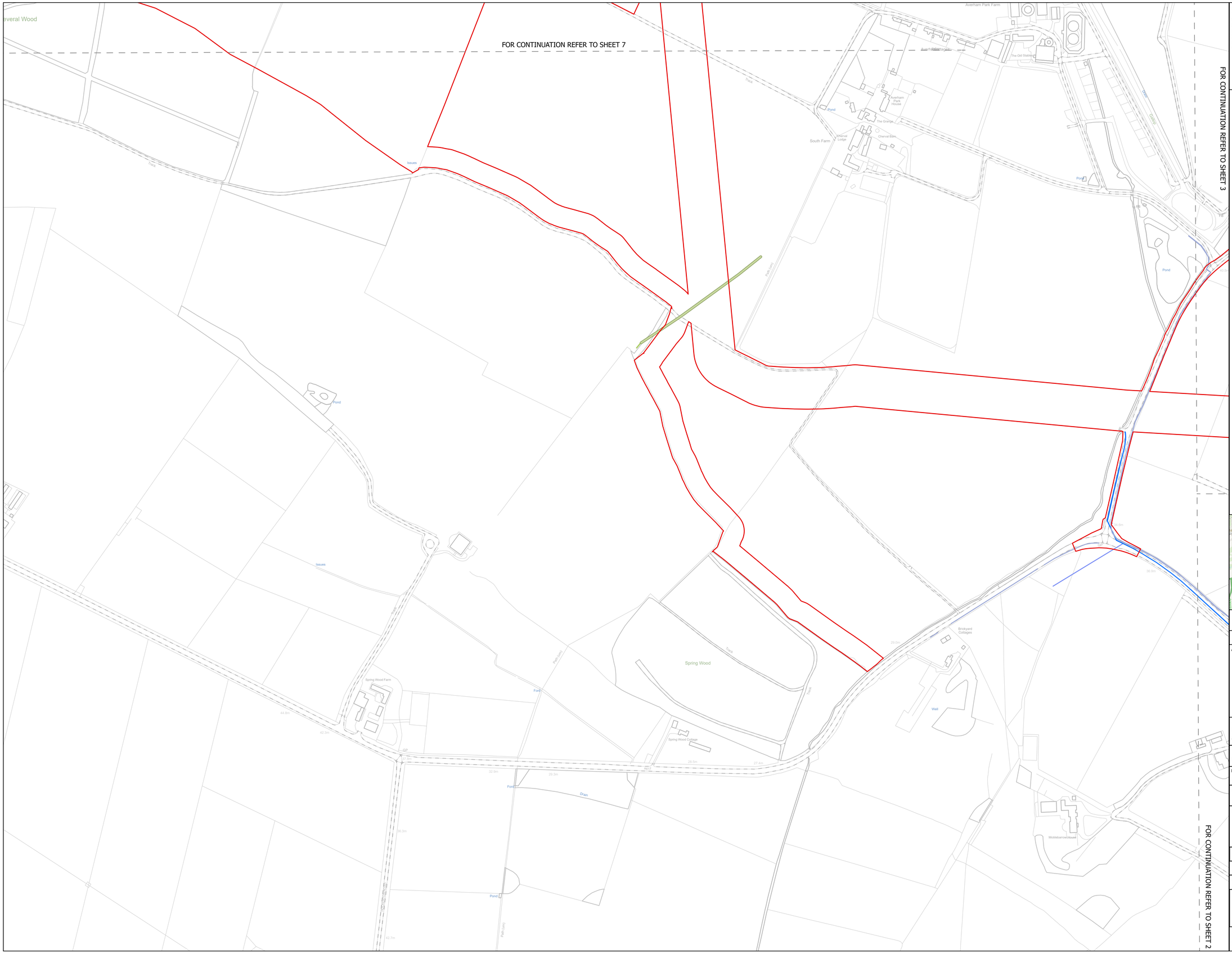
Map Centre 473960E 355876N m



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- Transmission Towers
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- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
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- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
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- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
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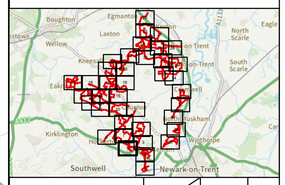
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 5 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

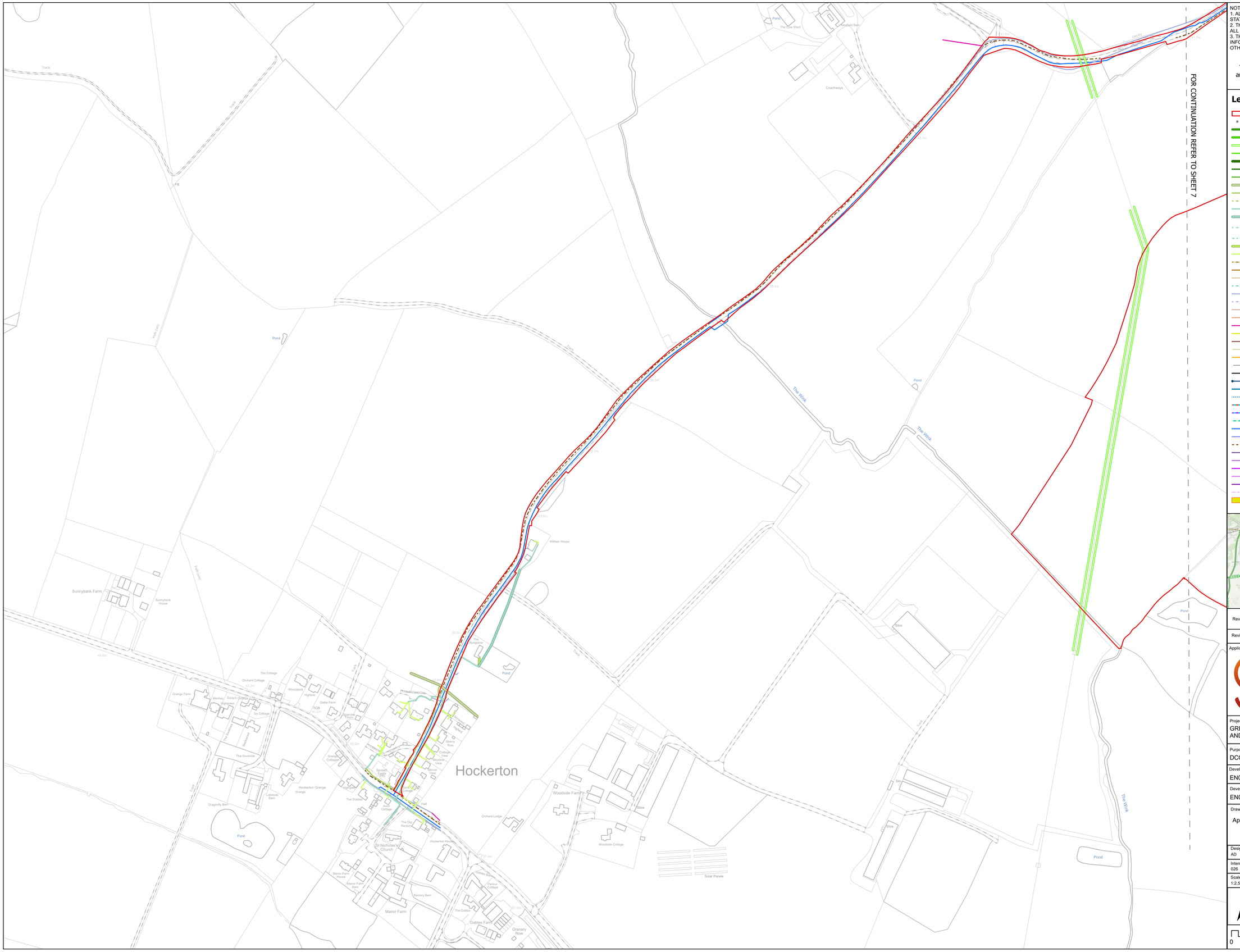
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 471921E 356973N m



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- Existing 132 kV Overhead Line (National Grid)
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
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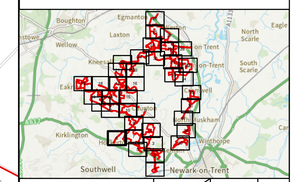

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 6 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

Scale @ A1:
1:2,500

N

Rev:
Rev01

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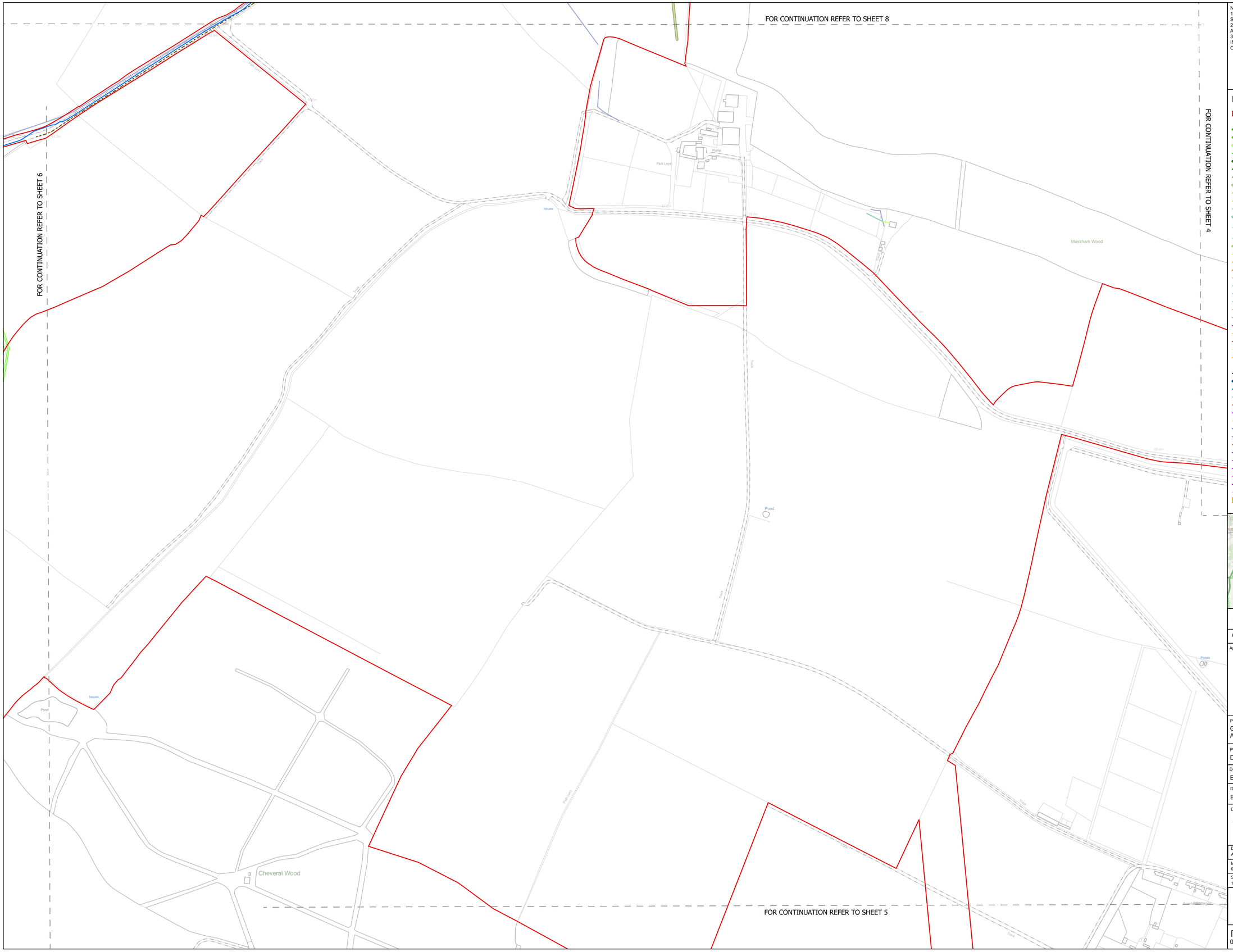
Map Centre 473577E 357117N m



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- Low Voltage Underground Electricity Distribution (National Grid)
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Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 7 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 473572E 358431N m

FOR CONTINUATION REFER TO SHEET 10

FOR CONTINUATION REFER TO SHEET 9

FOR CONTINUATION REFER TO SHEET 4

FOR CONTINUATION REFER TO SHEET 7

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- Pumping Stations

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 8 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

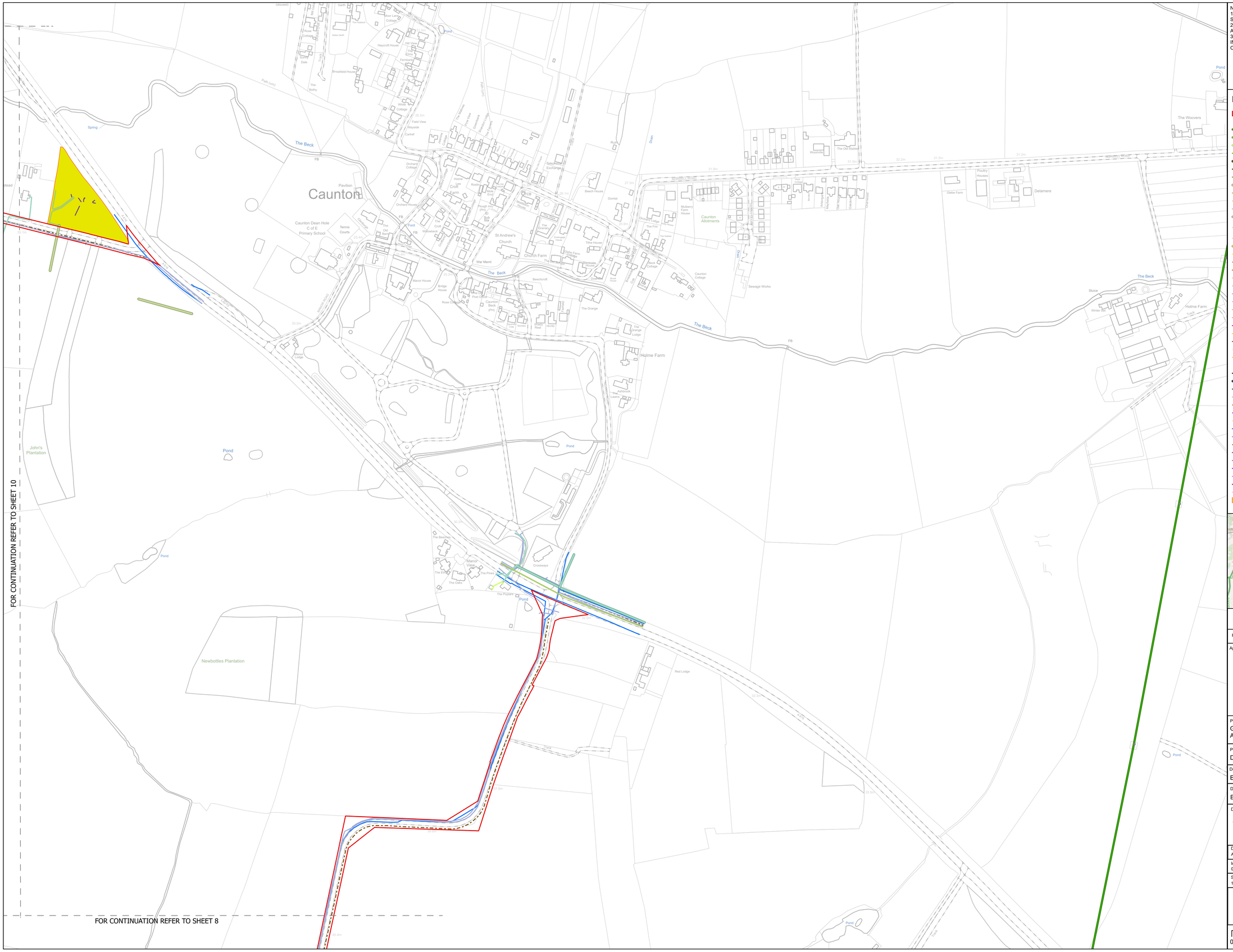
Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 474721E 359703N m



NOTES
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Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
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- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
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- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
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- Abandoned Water Service (Severn Trent Water)
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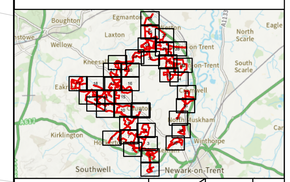
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 9 of 39

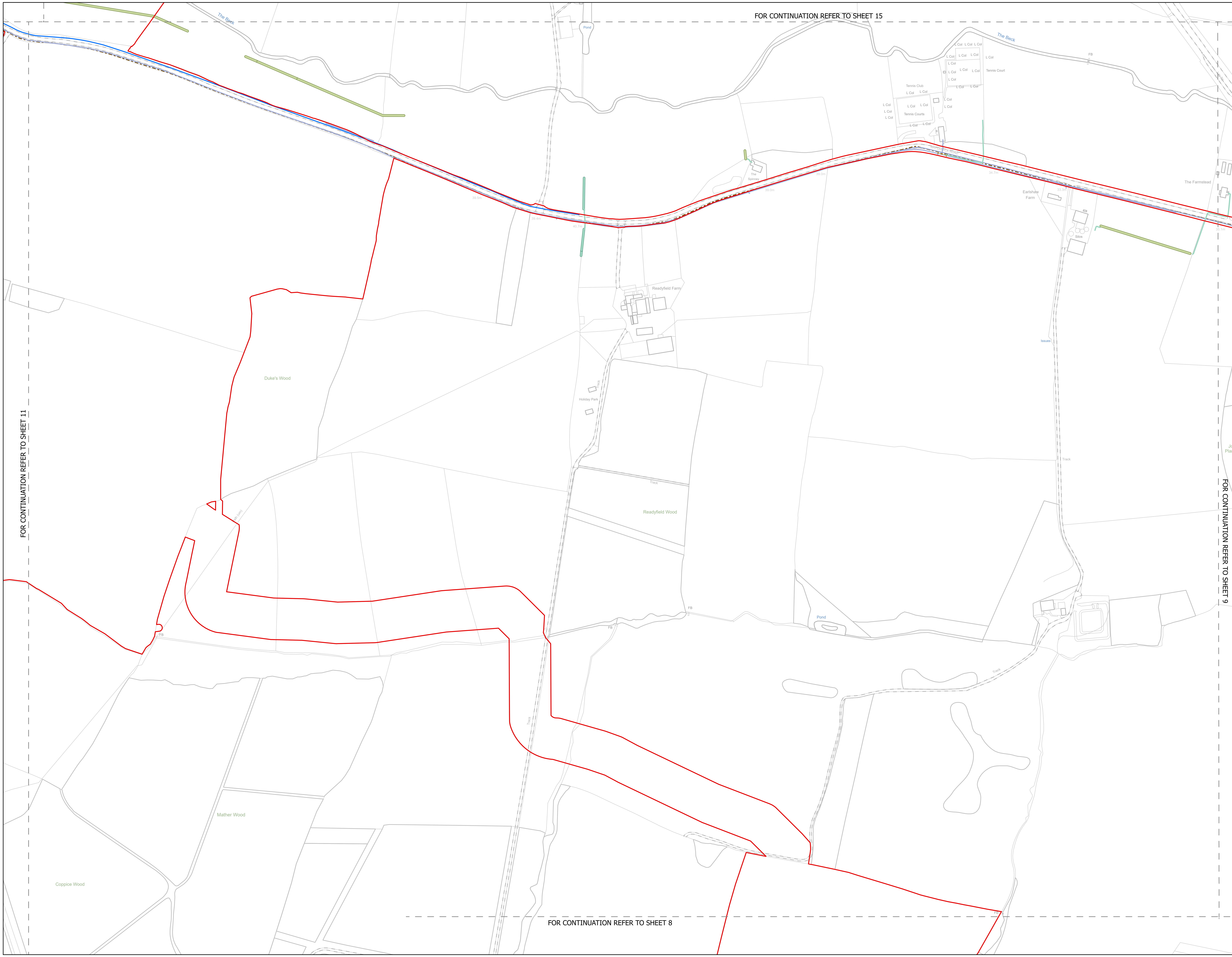
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 472990E 359697N m



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- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
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- Existing Telecommunication Cable (Vodafone)
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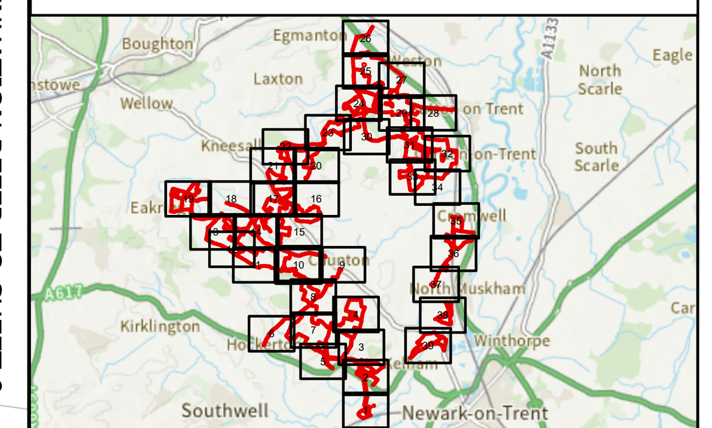
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 10 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026

Internal Project Number: 026
Suitability: DCO Application

Scale @ A1: 1:2,500

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 471288E 359694N m

FOR CONTINUATION REFER TO SHEET 12

FOR CONTINUATION REFER TO SHEET 10

NOTES
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- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
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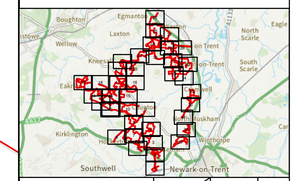
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 11 of 39

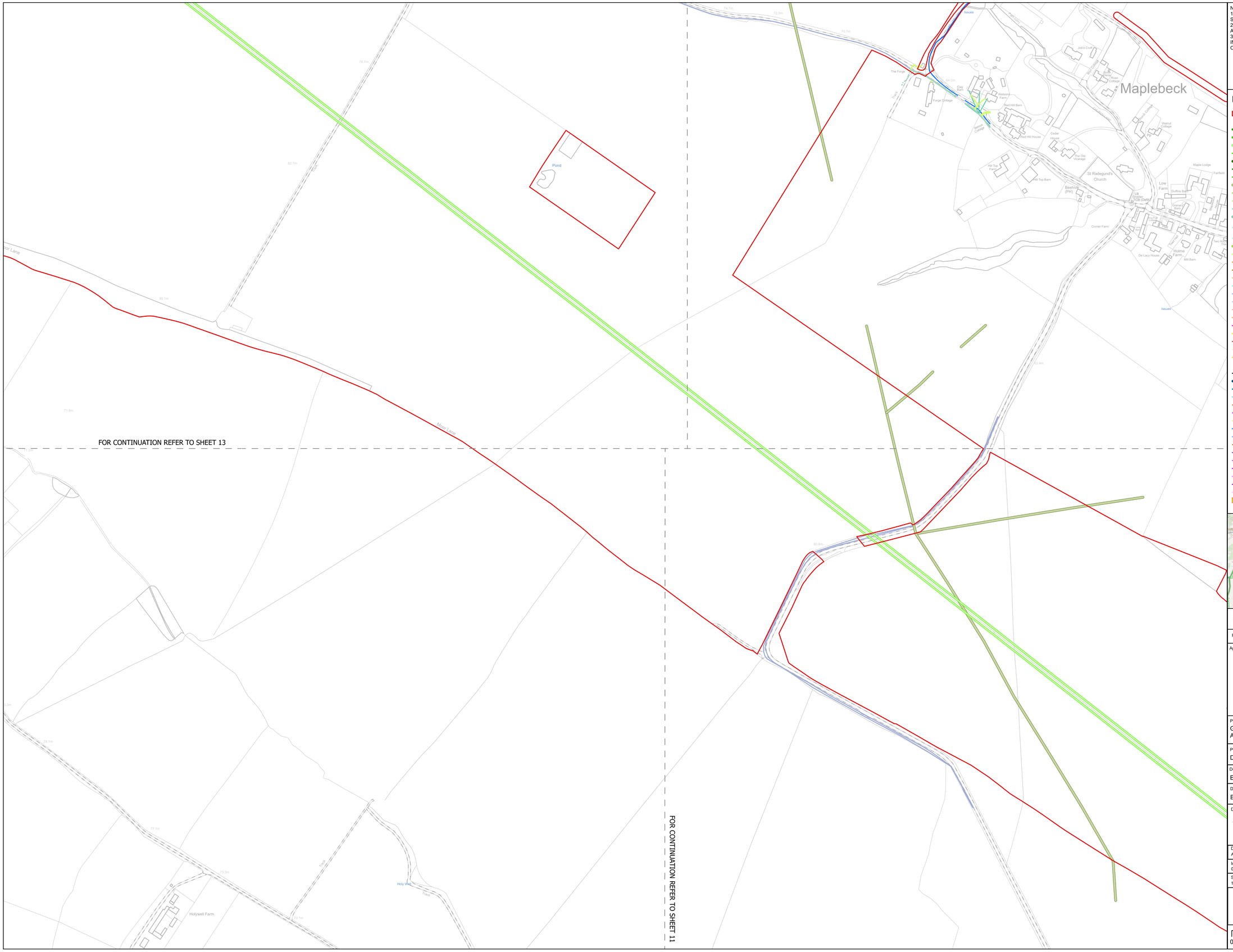
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 470347E 360317N m



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- Existing 132 kV Overhead Line (National Grid)
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
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- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
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- Existing Railway Telecommunication Duct (OCU Group)
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- Railway Pipe (Network Rail)
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- Abandoned Water Service (Severn Trent Water)
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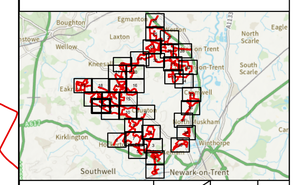
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 12 of 39

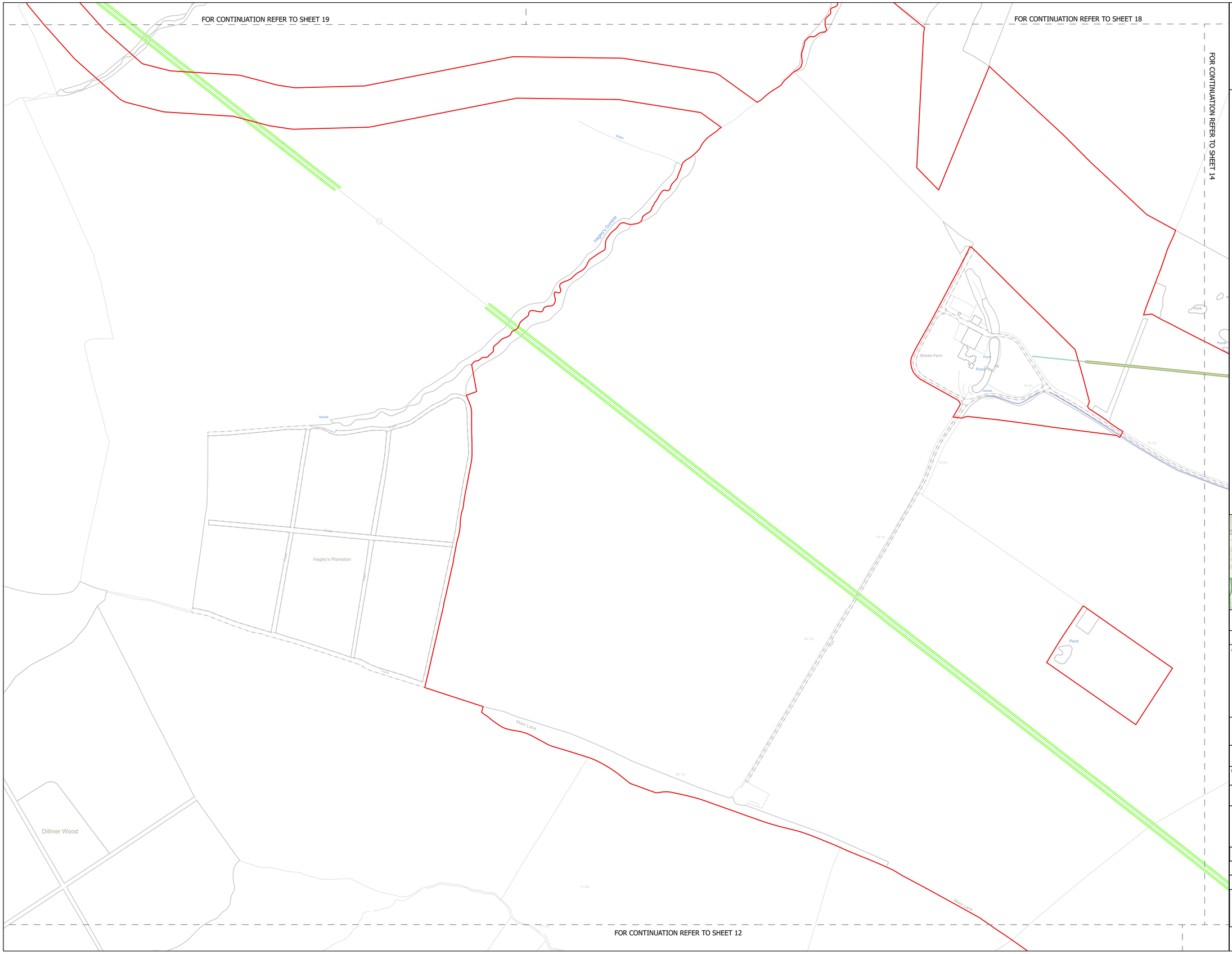
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 469598E 361006N m



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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
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- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
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- Existing Railway Telecommunication Duct (OCU Group)
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- Railway Asset Corridor (Network Rail)
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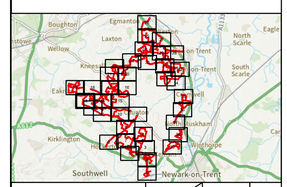
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 13 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 471309E 361006N m

FOR CONTINUATION REFER TO SHEET 18

FOR CONTINUATION REFER TO SHEET 17

FOR CONTINUATION REFER TO SHEET 15

FOR CONTINUATION REFER TO SHEET 13

FOR CONTINUATION REFER TO SHEET 12

Maplebeck

NOTES
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- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
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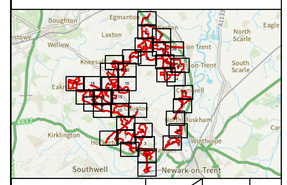

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 14 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	
N	Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 473011E 361009N m

FOR CONTINUATION REFER TO SHEET 16

FOR CONTINUATION REFER TO SHEET 14

FOR CONTINUATION REFER TO SHEET 10

NOTES
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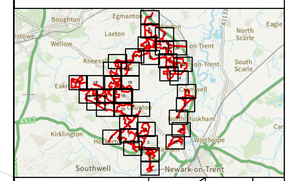
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 15 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 473685E 362315N m

FOR CONTINUATION REFER TO SHEET 20

FOR CONTINUATION REFER TO SHEET 17

FOR CONTINUATION REFER TO SHEET 15

NOTES
1. ALL DIMENSIONS ARE IN METRES UNLESS STATED OTHERWISE.
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The Legend is identical on all sheets of the plan and therefore not all items specified in the Legend are found on each sheet

Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
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- Existing Private Foul Sewer (Severn Trent Water)
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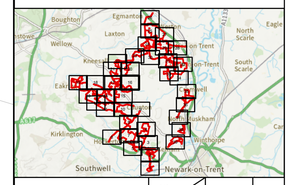
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 16 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

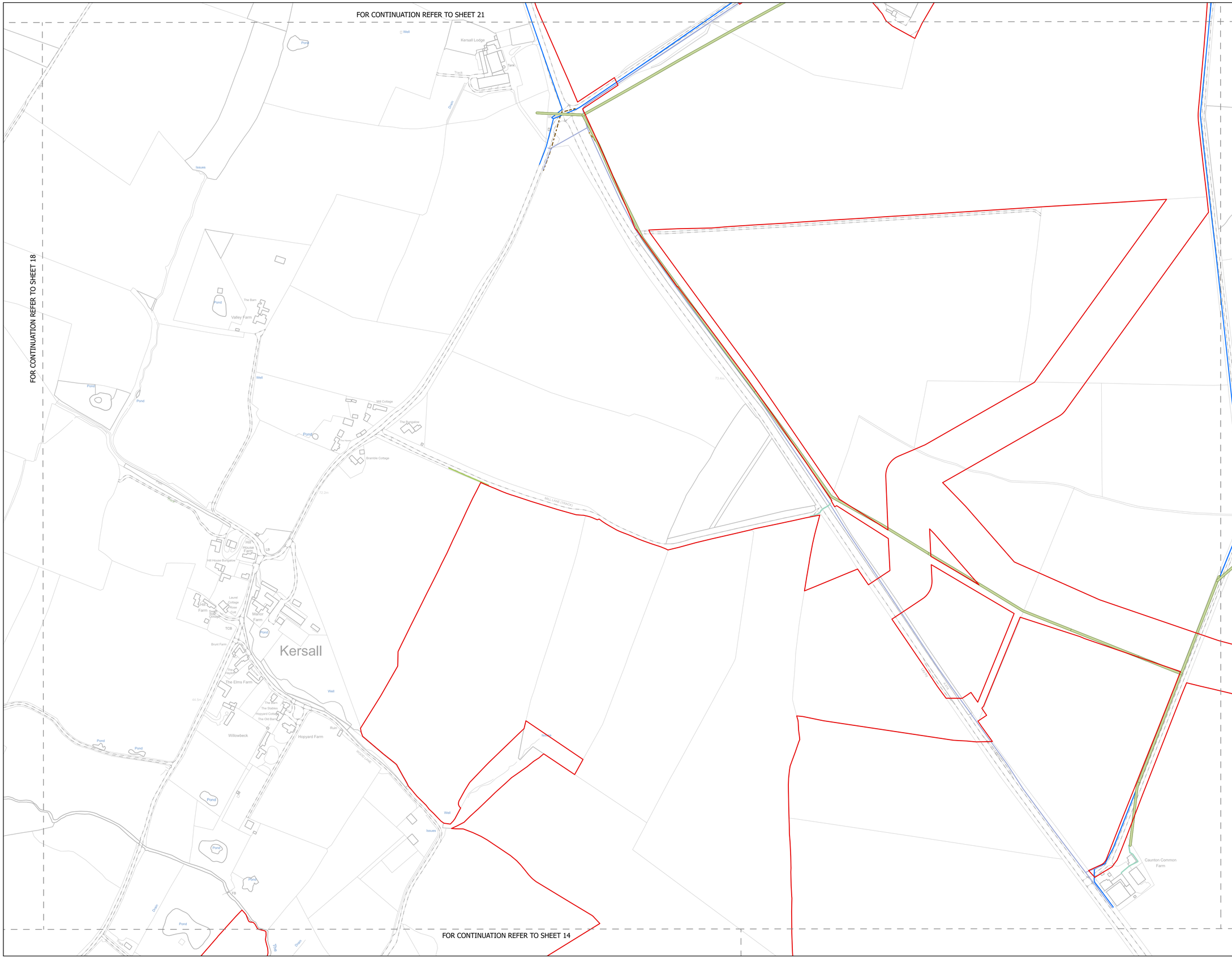
Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 471983E 362312N m



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- Transmission Towers
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
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- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
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- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
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- Abandoned Water Service (Severn Trent Water)
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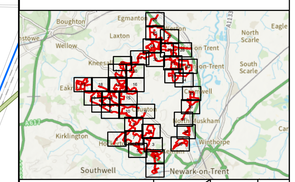
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 17 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 470316E 362315N m

NOTES
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- Transmission Towers
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
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- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
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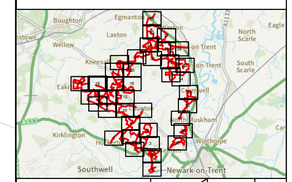
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
- Existing Private Surface Water Sewer (Severn Trent Water)
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 18 of 39

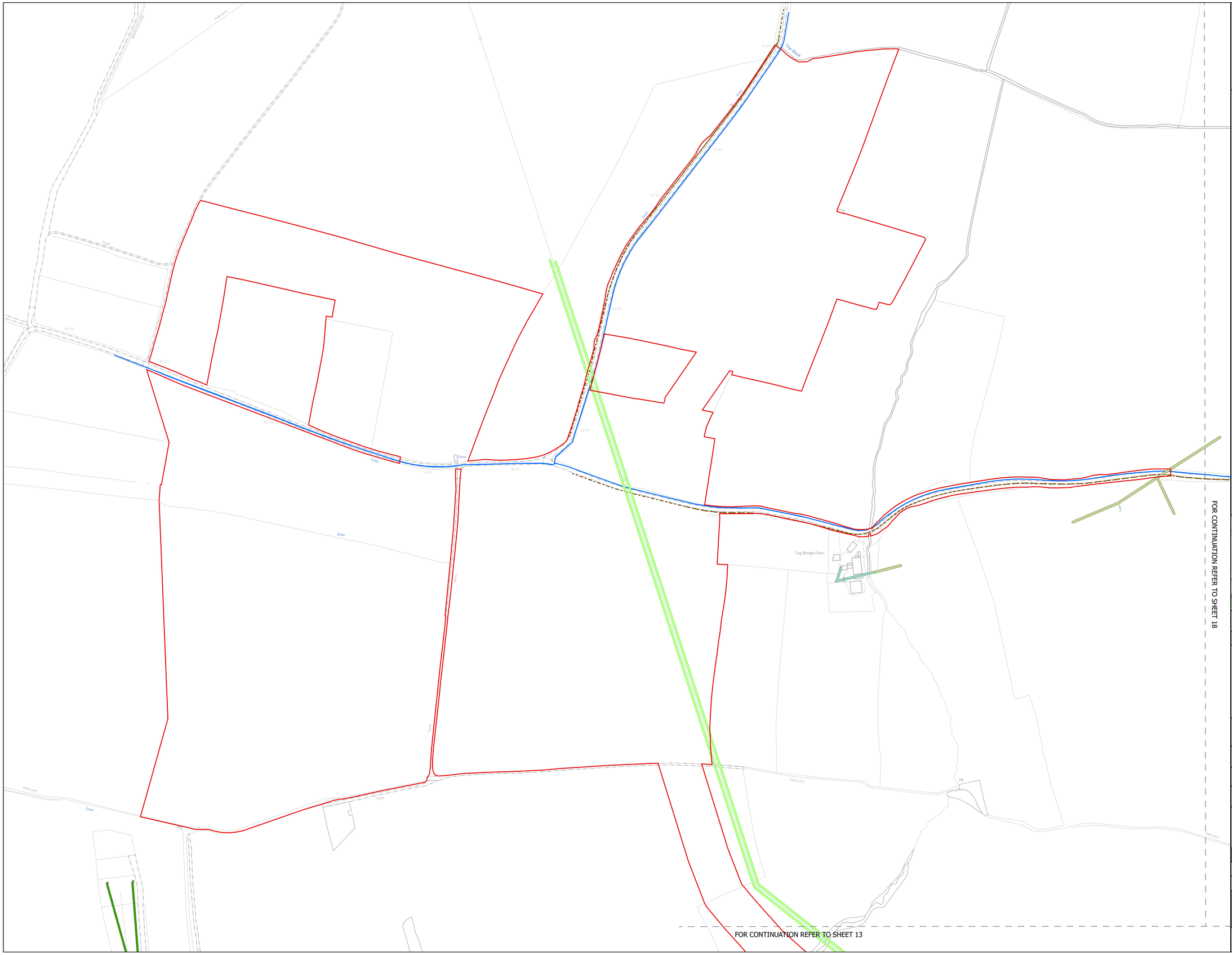
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 468614E 362312N m



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- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
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- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
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- Utility Gas Low Pressure (GTC)
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- Abandoned Water Service (Severn Trent Water)
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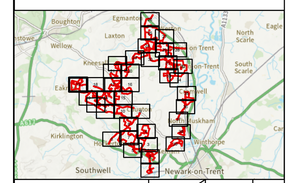
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 19 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

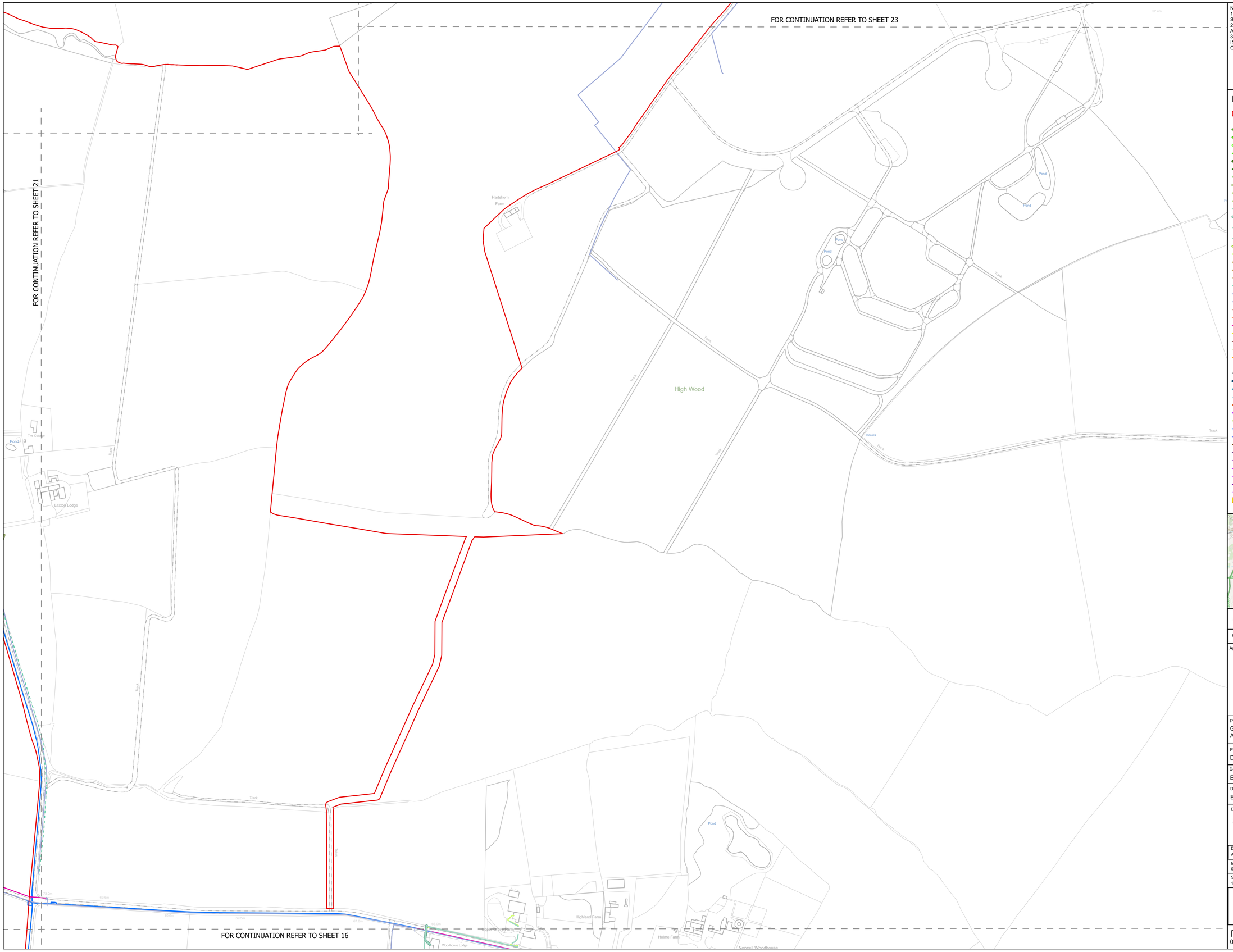
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 473683E 363631N m



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- Transmission Towers
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- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
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- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
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- Existing Railway Telecommunication Duct (OCU Group)
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- Railway Asset Corridor (Network Rail)
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- Utility Gas Low Pressure (Cadent)
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- Existing Pressure Foul Sewer (Severn Trent Water)
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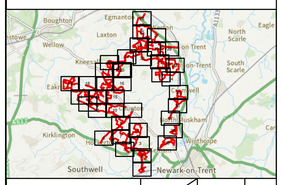
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 20 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 471981E 363628N m

FOR CONTINUATION REFER TO SHEET 22

FOR CONTINUATION REFER TO SHEET 20

FOR CONTINUATION REFER TO SHEET 17

NOTES
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- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
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- Abandoned Low Voltage Electricity Distribution (National Grid)
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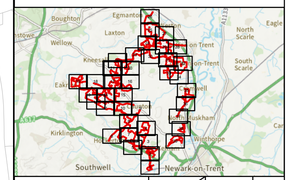

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 21 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 472470E 364379N m

NOTES
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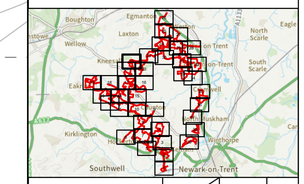
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
- Existing Private Surface Water Sewer (Severn Trent Water)
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 22 of 39

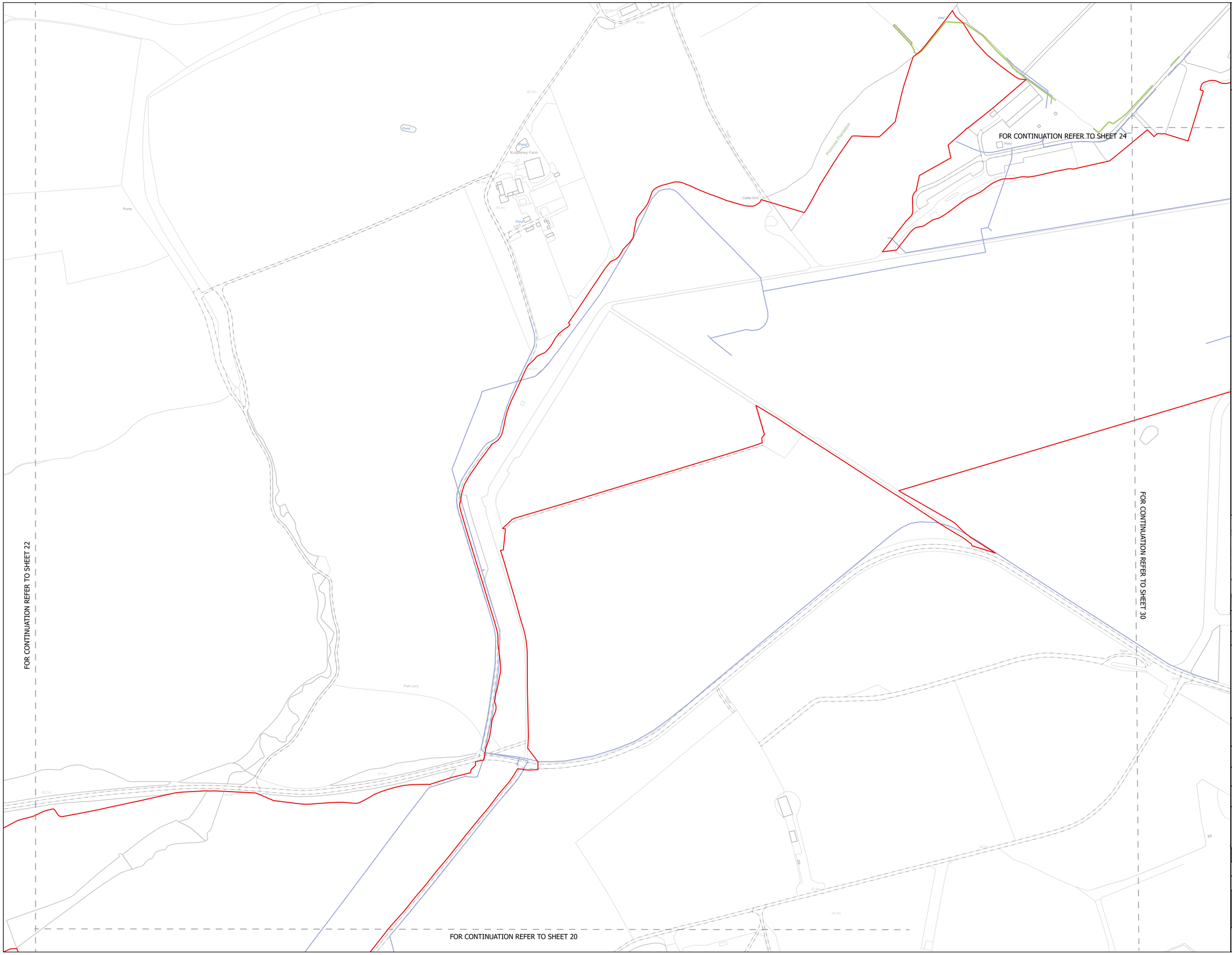
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 474152E 364938N m



NOTES
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Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
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- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
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- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
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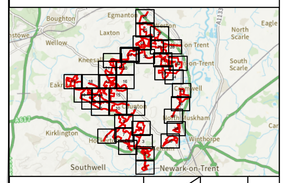
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 23 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 475383E 366097N m

FOR CONTINUATION REFER TO SHEET 25

FOR CONTINUATION REFER TO SHEET 27

FOR CONTINUATION REFER TO SHEET 29

FOR CONTINUATION REFER TO SHEET 23

FOR CONTINUATION REFER TO SHEET 30

NOTES
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- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
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- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
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- Railway Pipe (Network Rail)
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- Abandoned Water Service (Severn Trent Water)
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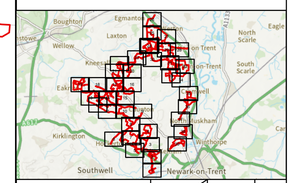
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 24 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

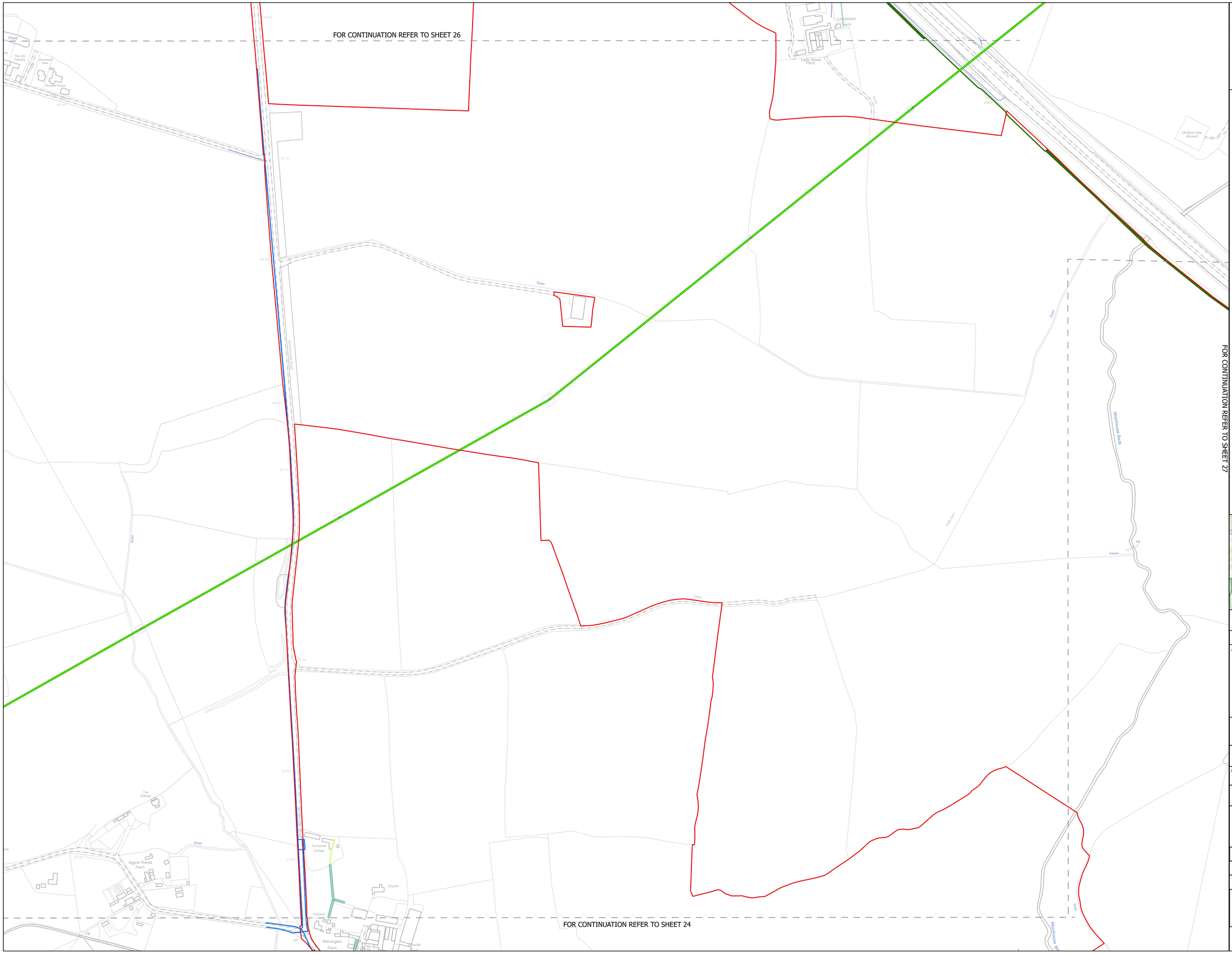
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 475646E 367379N m



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- Transmission Towers
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- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
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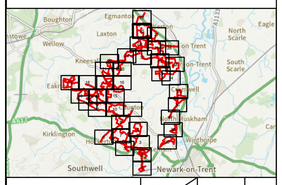
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
- Existing Private Surface Water Sewer (Severn Trent Water)
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 25 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	
N	Rev: Rev01

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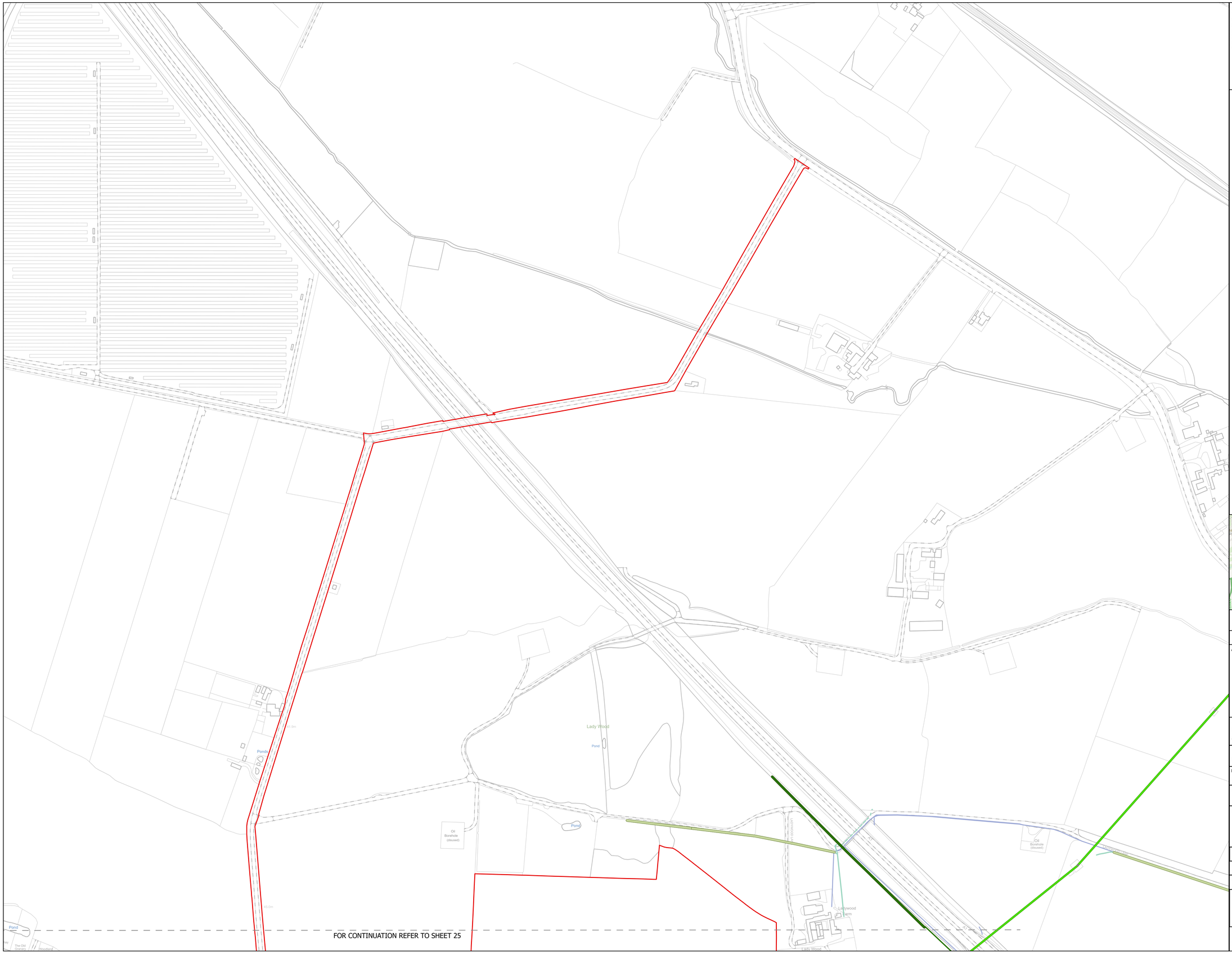
Map Centre 475646E 368668N m



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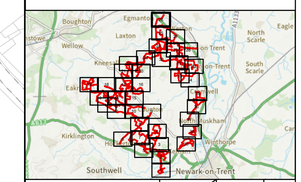
Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
- Existing Private Surface Water Sewer (Severn Trent Water)
- Existing Public Surface Water Sewer (Severn Trent Water)
- Existing Private Foul Sewer (Severn Trent Water)
- Existing Public Foul Sewer (Severn Trent Water)
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 26 of 39

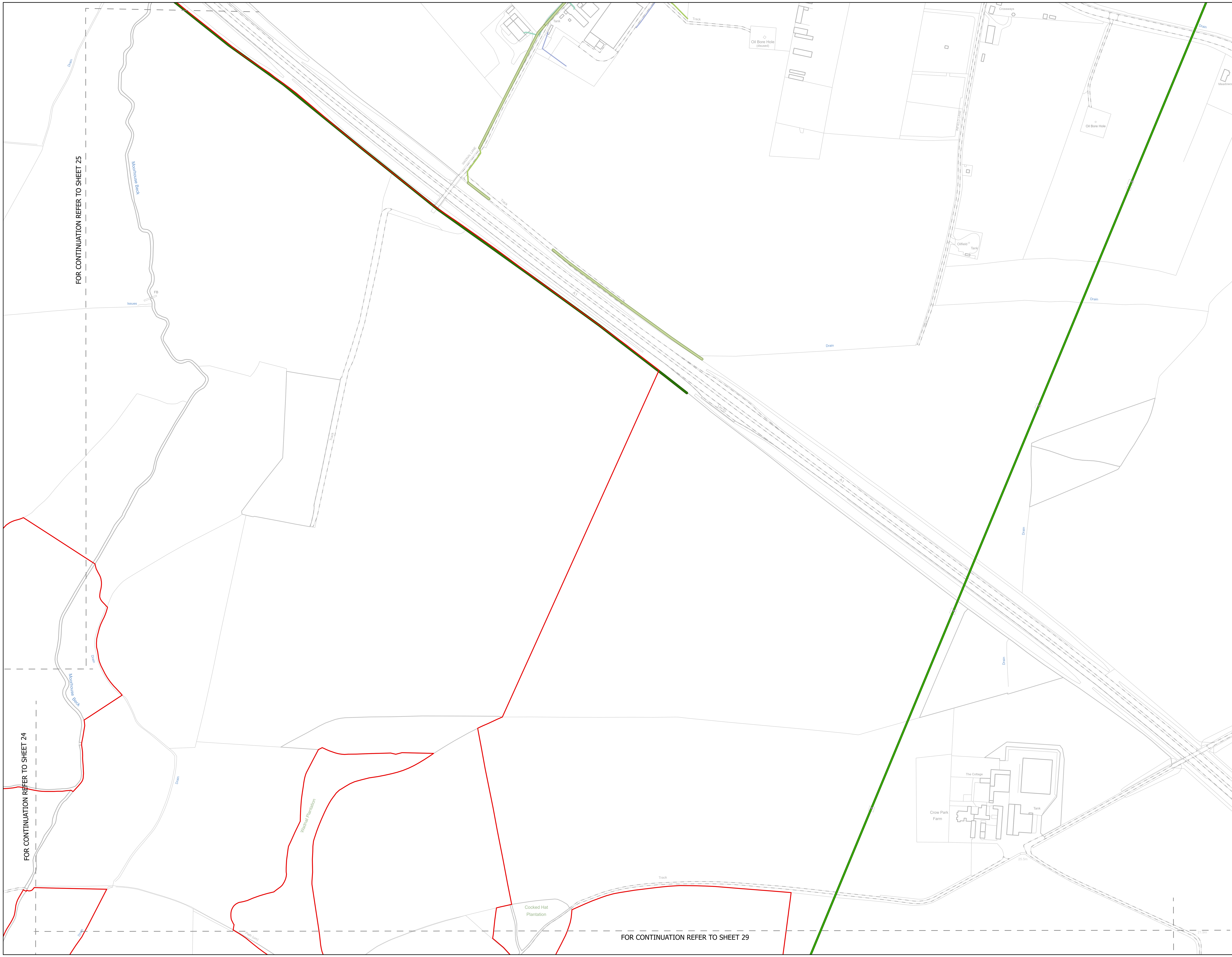
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 477072E 367015N m



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- Transmission Towers
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- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
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- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
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- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
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- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
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- Existing Railway Telecommunication Duct (OCU Group)
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- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
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- Utility Gas Low Pressure (GTC)
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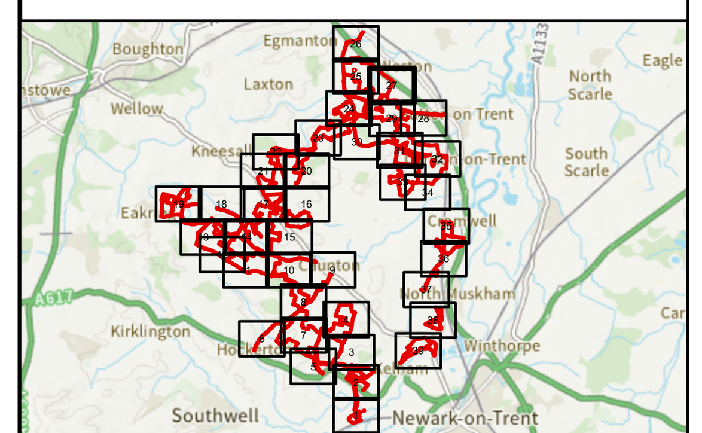
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 27 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

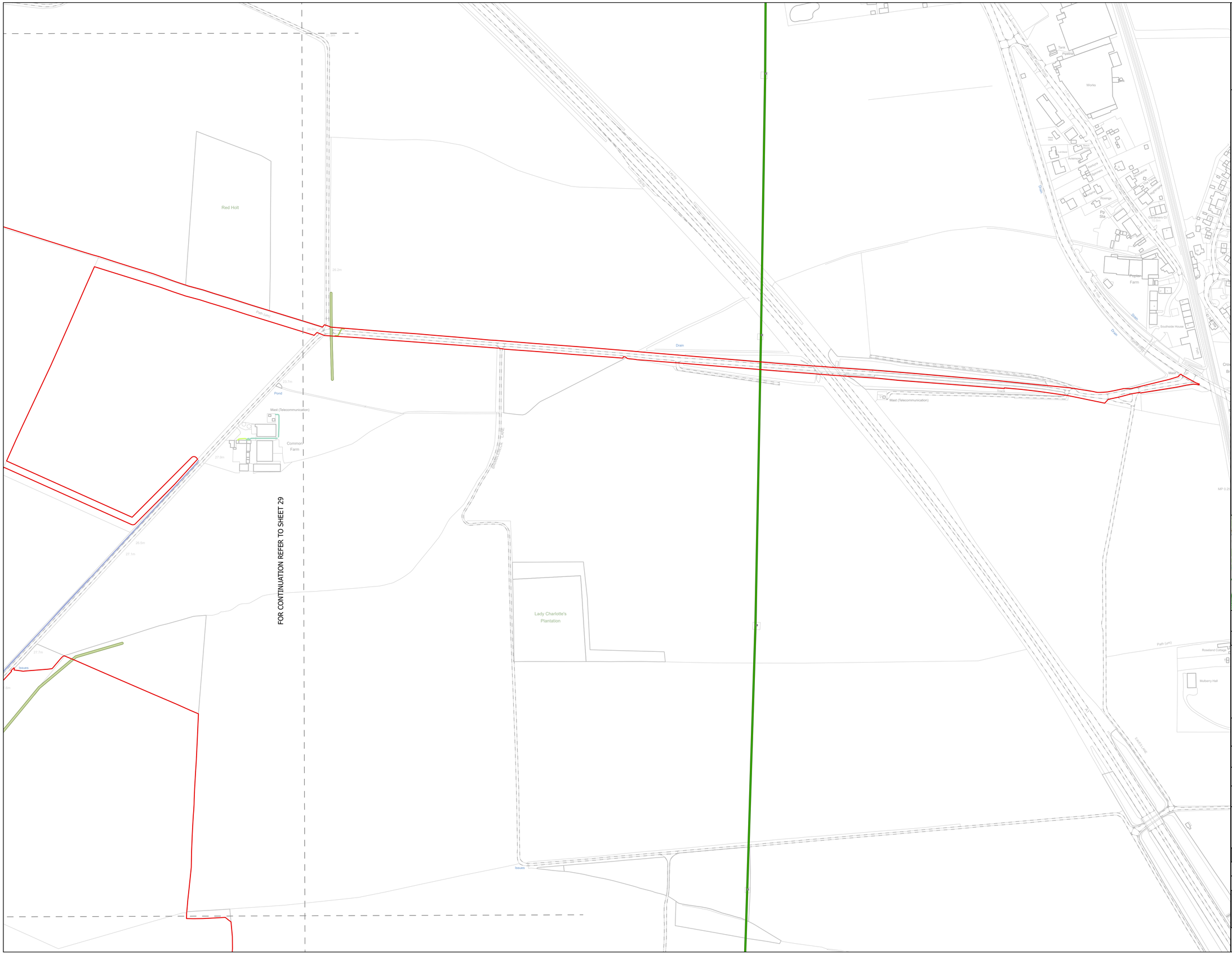
Scale @ A1: 1:2,500

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 478329E 365720N m



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- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
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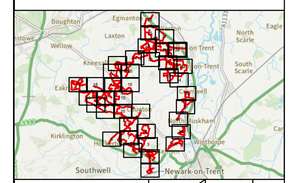


Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 28 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

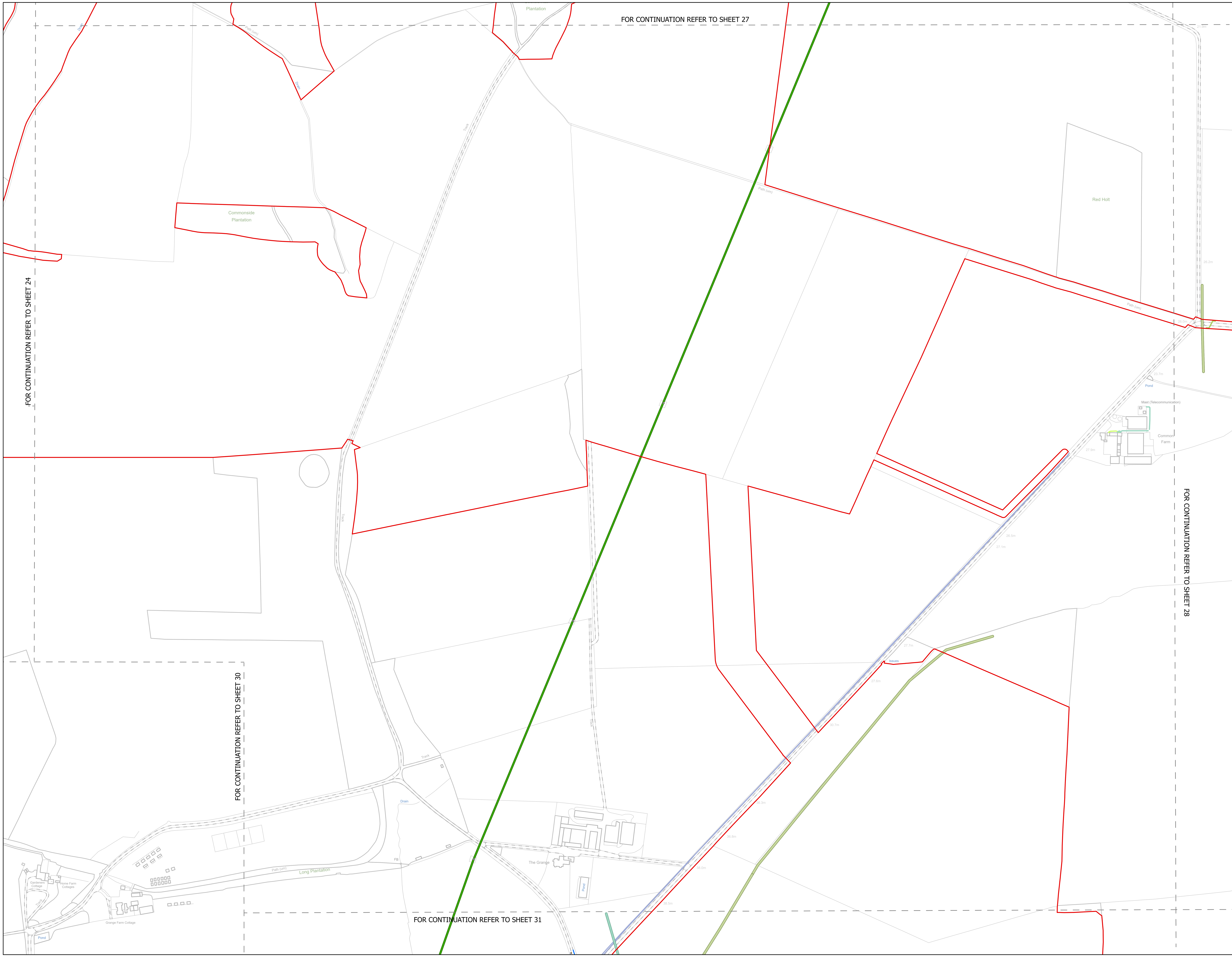
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 477072E 365707N m



NOTES
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Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
- Proposed Overhead Telecommunication Cable (Openreach)
- Existing Underground Telecommunication Cable (Openreach)
- Proposed Underground Telecommunication Cable (Openreach)
- Existing Telecommunication Cable (Vodafone - Third Party)
- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
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- Utility Gas Medium Pressure (Cadent)
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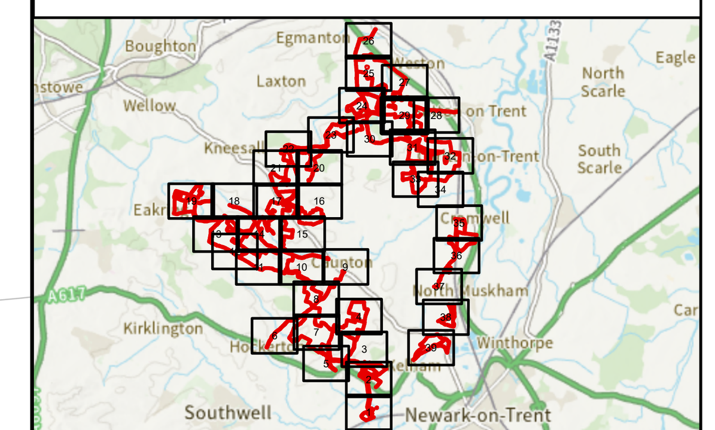
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 29 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	

Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 475685E 364782N m

FOR CONTINUATION REFER TO SHEET 24

FOR CONTINUATION REFER TO SHEET 23

FOR CONTINUATION REFER TO SHEET 29

FOR CONTINUATION REFER TO SHEET 31

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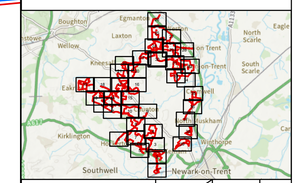


Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 30 of 39

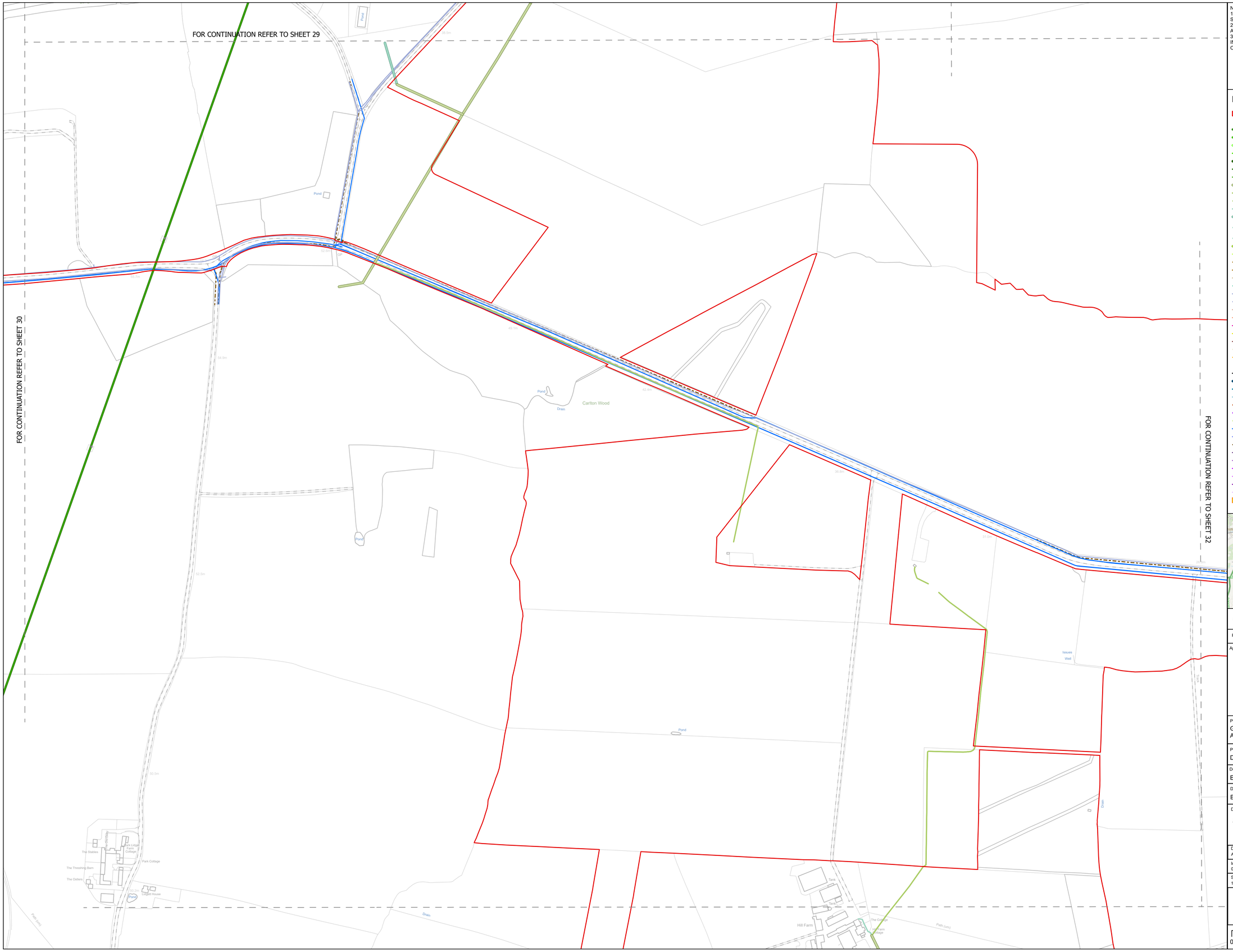
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 477389E 364450N m



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- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
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- Abandoned 11 kV Underground Cable (National Grid)
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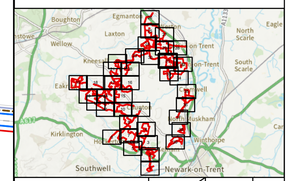
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
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Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 31 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

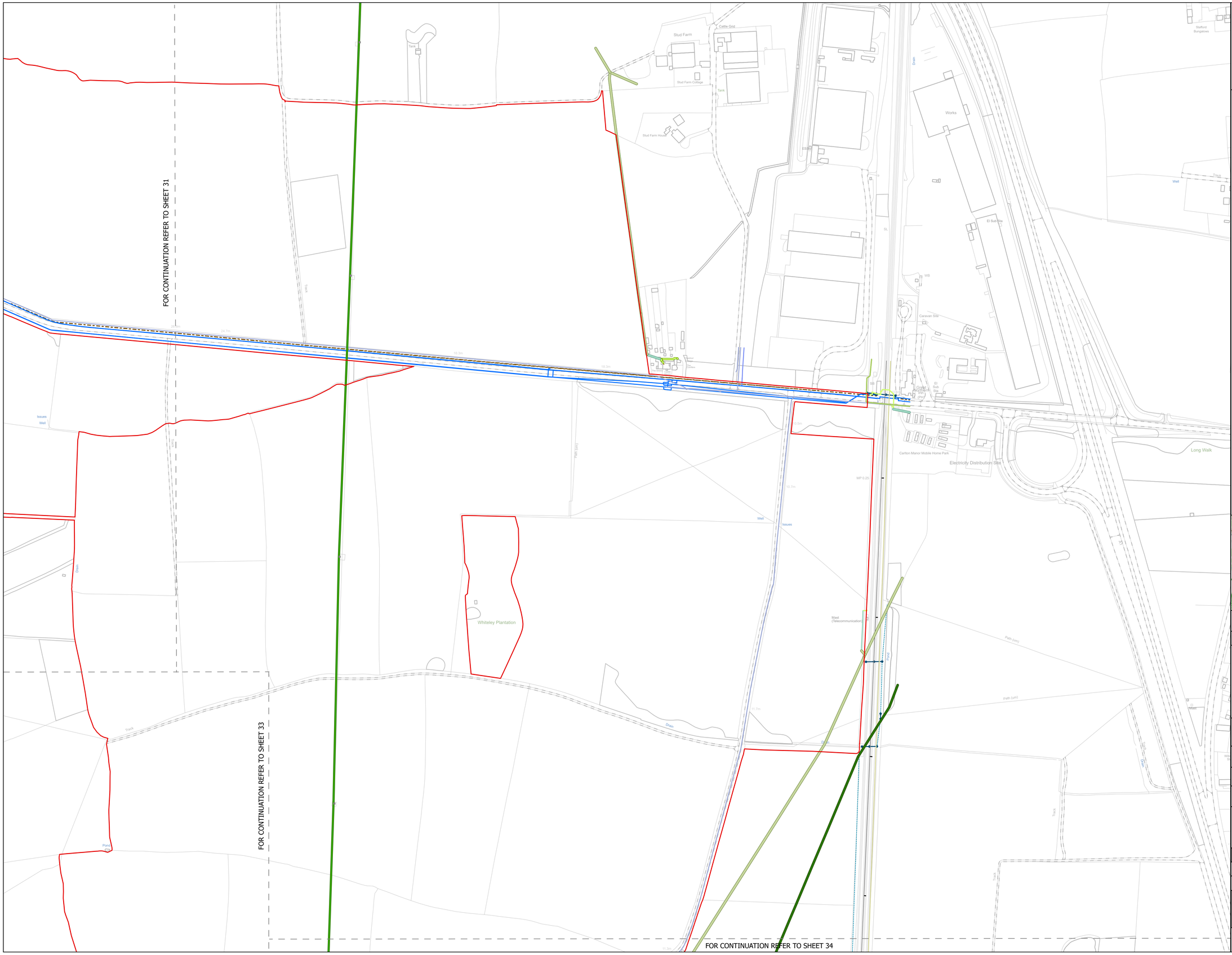
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 478879E 364106N m



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Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

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GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

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Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 32 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

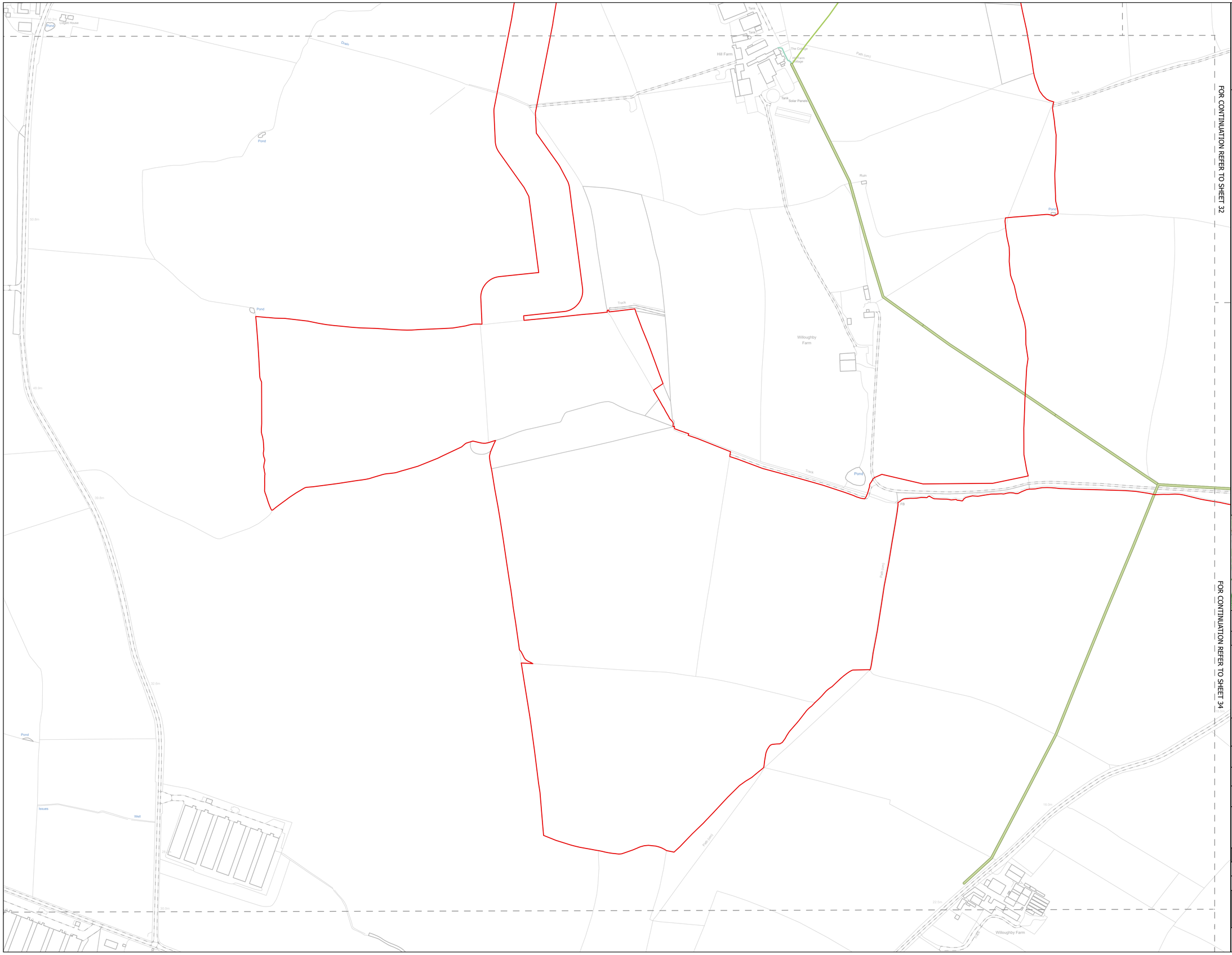
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 477508E 363184N m



FOR CONTINUATION REFER TO SHEET 32

FOR CONTINUATION REFER TO SHEET 34

NOTES
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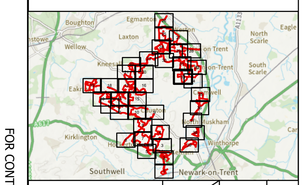


Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 33 of 39

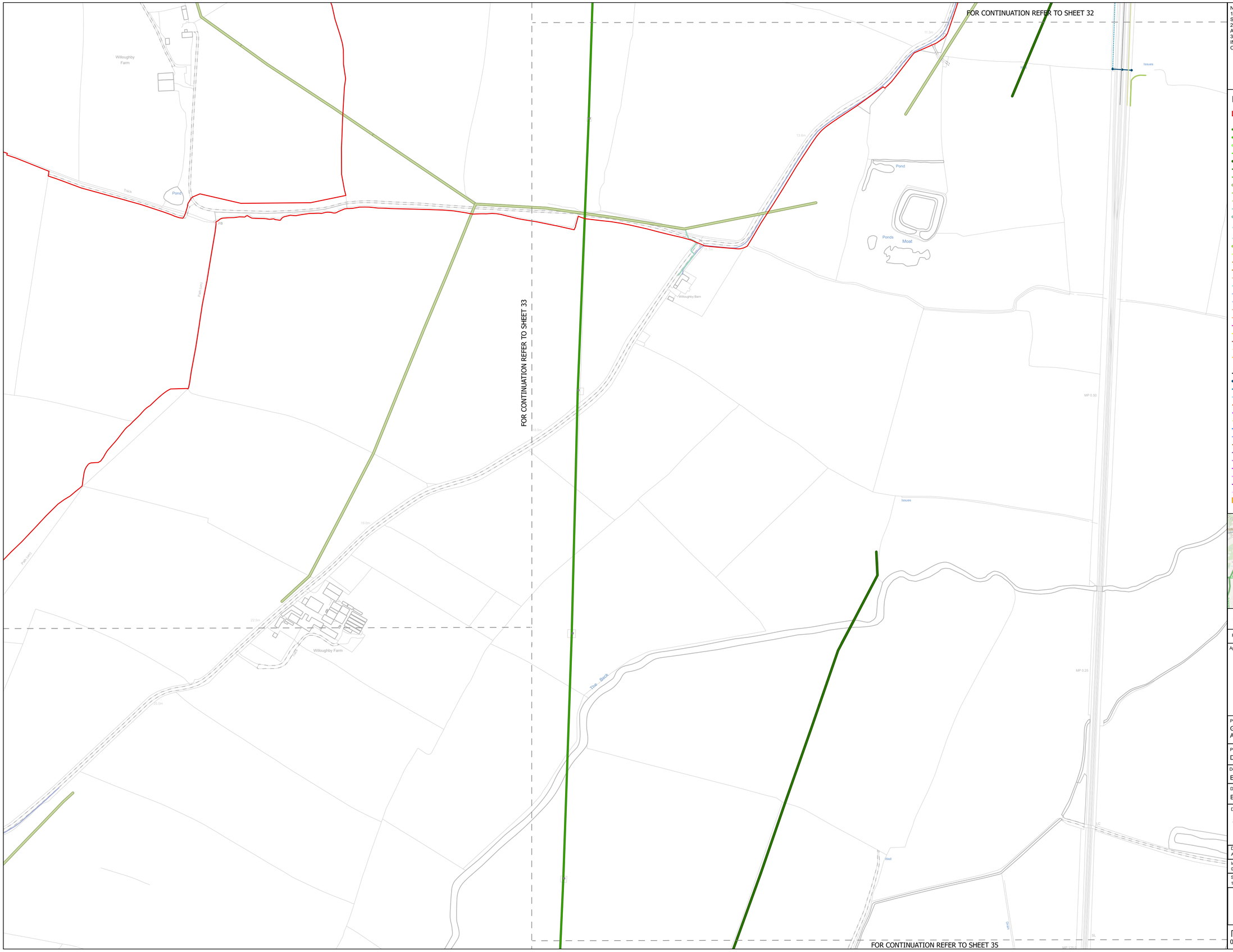
Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 478495E 362779N m



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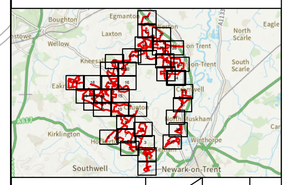

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
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Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 34 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

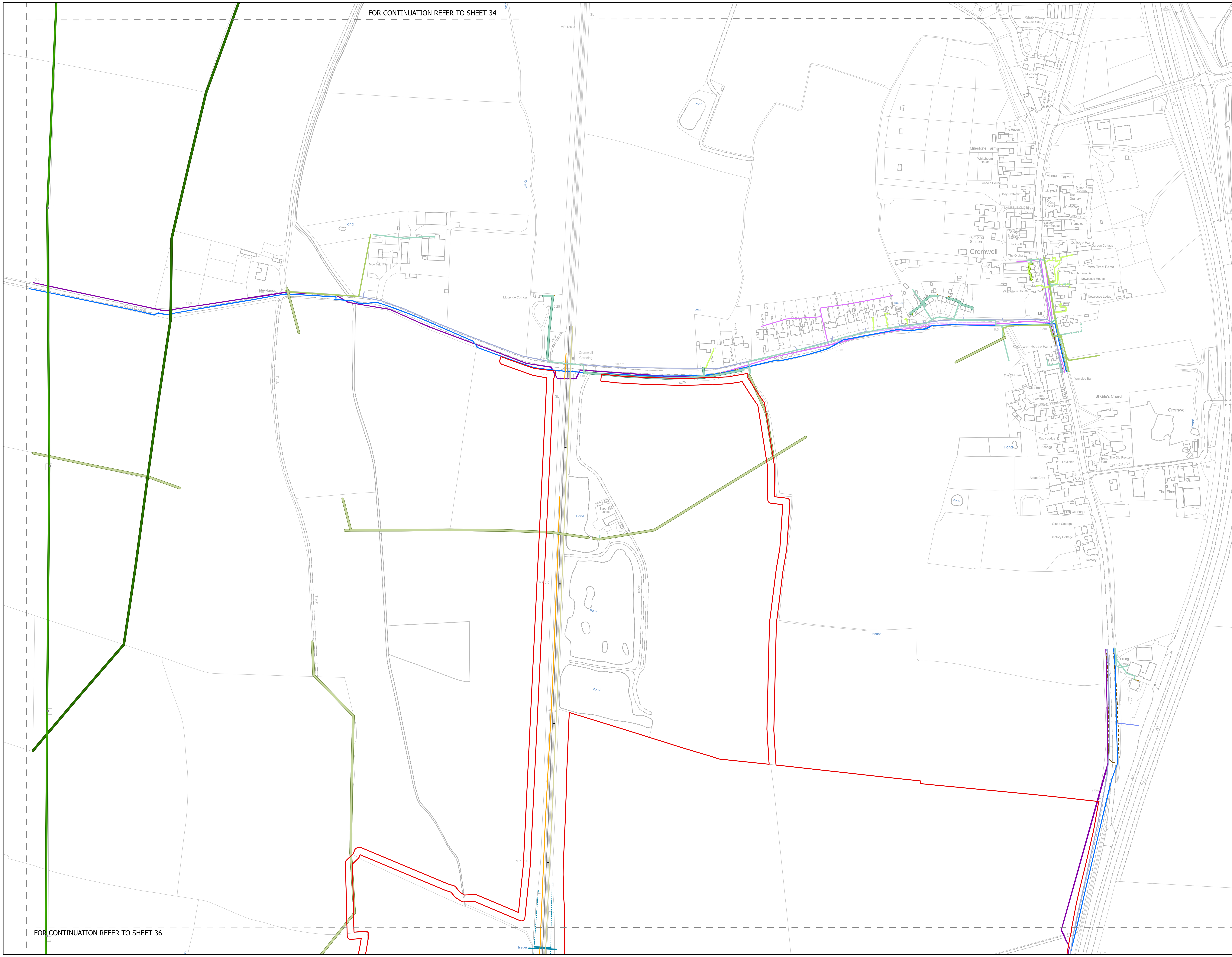
Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 479229E 361441N m



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- Existing Telecommunication Cable (Vodafone)
- Existing Telecommunication Duct (Openreach)
- Existing Telecommunication Cable (Virgin Media)
- Existing Fibre Optic Cable (National Grid)
- Existing Railway Telecommunication Cable (OCU Group)
- Existing Railway Telecommunication Duct (OCU Group)
- Railway Asset Boundary (Network Rail)
- Railway Asset Corridor (Network Rail)
- Railway Culvert (Network Rail)
- Railway Pipe (Network Rail)
- Railway Drainage Channel (Network Rail)
- Utility Gas Medium Pressure (Cadent)
- Utility Gas Low Pressure (Cadent)
- Utility Gas Low Pressure (GTC)
- Existing Water Main (Severn Trent Water)
- Existing Water Service (Severn Trent Water)
- Abandoned Water Service (Severn Trent Water)
- Existing Private Surface Water Sewer (Severn Trent Water)
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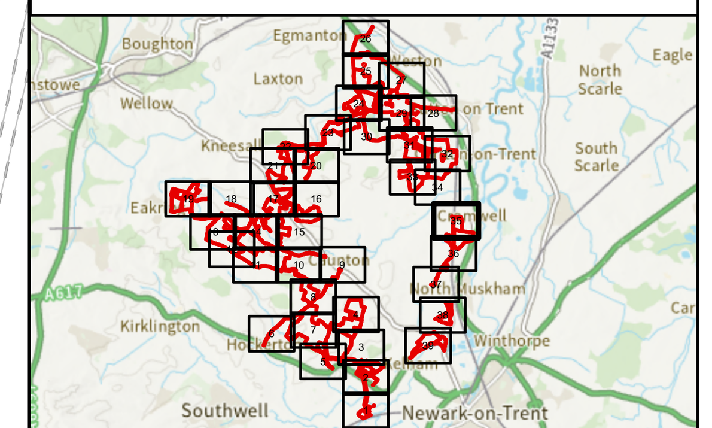
- Existing Pressure Foul Sewer (Severn Trent Water)
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 35 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number: 026
Suitability: DCO Application
Scale @ A1: 1:2,500

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 479127E 360149N m

FOR CONTINUATION REFER TO SHEET 35

FOR CONTINUATION REFER TO SHEET 37

NOTES
1. ALL DIMENSIONS ARE IN METRES UNLESS STATED OTHERWISE.
2. THIS DRAWING SHOULD BE READ IN CONJUNCTION WITH ALL OTHER RELEVANT DRAWINGS.
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The Legend is identical on all sheets of the plan and therefore not all items specified in the Legend are found on each sheet

Legend

- Order Limits
- Transmission Towers
- Existing 400 kV Overhead Line (National Grid)
- Existing 275 kV Overhead Line (National Grid)
- Existing 132 kV Overhead Line (National Grid)
- Existing 132 kV Underground Cable (National Grid)
- Existing 33 kV Overhead Line (National Grid)
- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
- Low Voltage Overhead Electricity Distribution (National Grid)
- Decommissioned Low Voltage Electricity Distribution (National Grid)
- Abandoned Low Voltage Electricity Distribution (National Grid)
- Overhead Electricity Distribution Service (National Grid)
- Electricity Distribution Service (National Grid)
- Electricity Distribution Pilot (National Grid)
- Electricity Distribution Earth (National Grid)
- Electricity Distribution Duct (National Grid)
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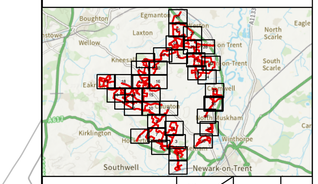
- Abandoned Foul Sewer (Severn Trent Water)
- Pumping Stations



Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 36 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

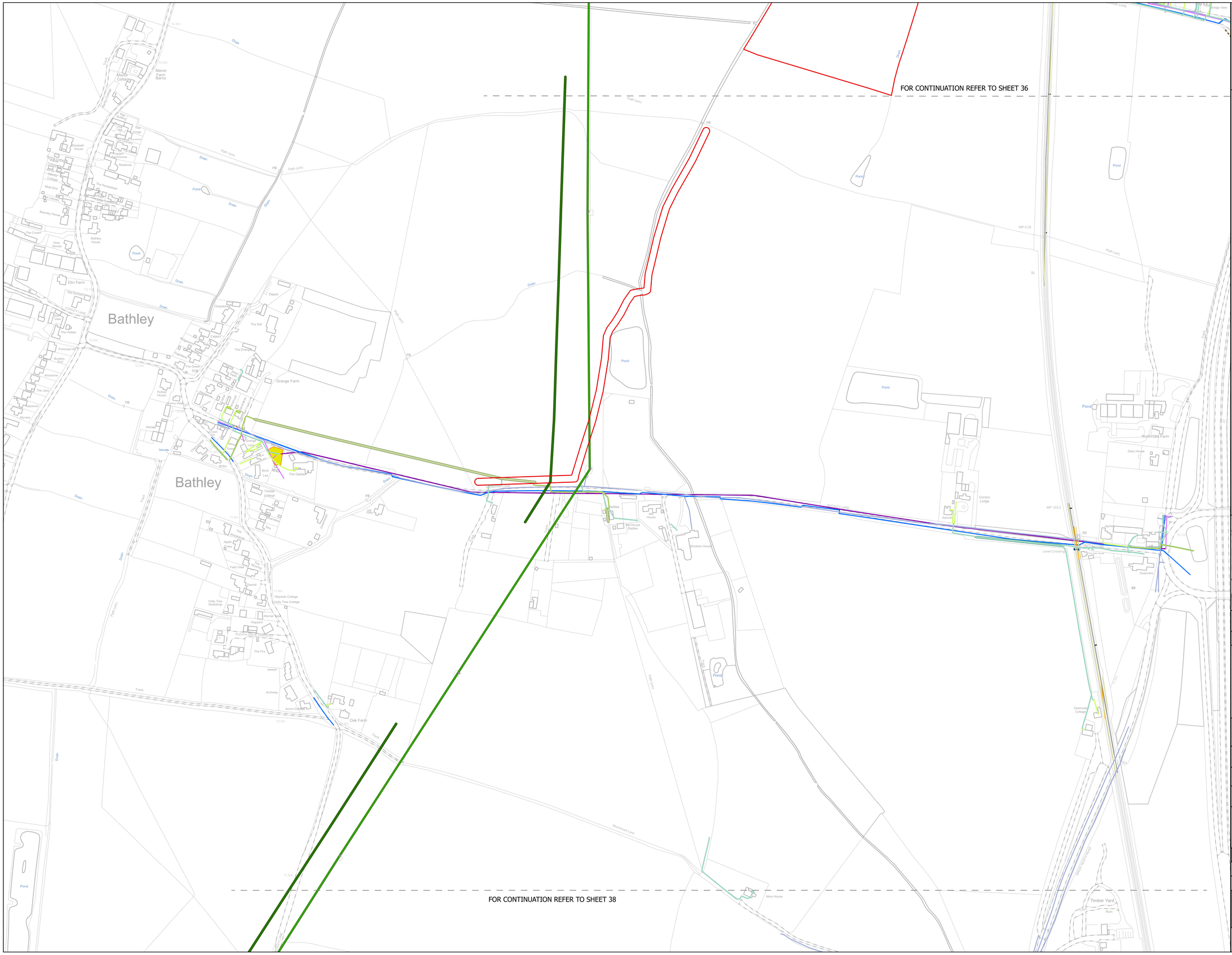
Internal Project Number: 026	Suitability: DCO Application
Scale @ A1: 1:2,500	

N

Rev: Rev01

0 20 40 80 120 160 Metres

Map Centre 478440E 358927N m



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- Existing 33 kV Underground Cable (National Grid)
- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
- Existing 11 kV Underground Cable (National Grid)
- Abandoned 11 kV Underground Cable (National Grid)
- Low Voltage Underground Electricity Distribution (National Grid)
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- Pumping Stations

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 37 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 478702E 357712N m

FOR CONTINUATION REFER TO SHEET 37

FOR CONTINUATION REFER TO SHEET 39

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- Existing 33 kV Overhead Line (National Grid)
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- Existing 25 kV Overhead Line
- Existing 11 kV Overhead Line (National Grid)
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- Abandoned 11 kV Underground Cable (National Grid)
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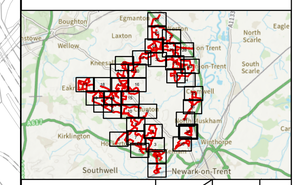


Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 38 of 39

Designed:	Drawn:	Checked:	Date:
AD	AD	LA	17/02/2026

Internal Project Number:	Suitability:
026	DCO Application

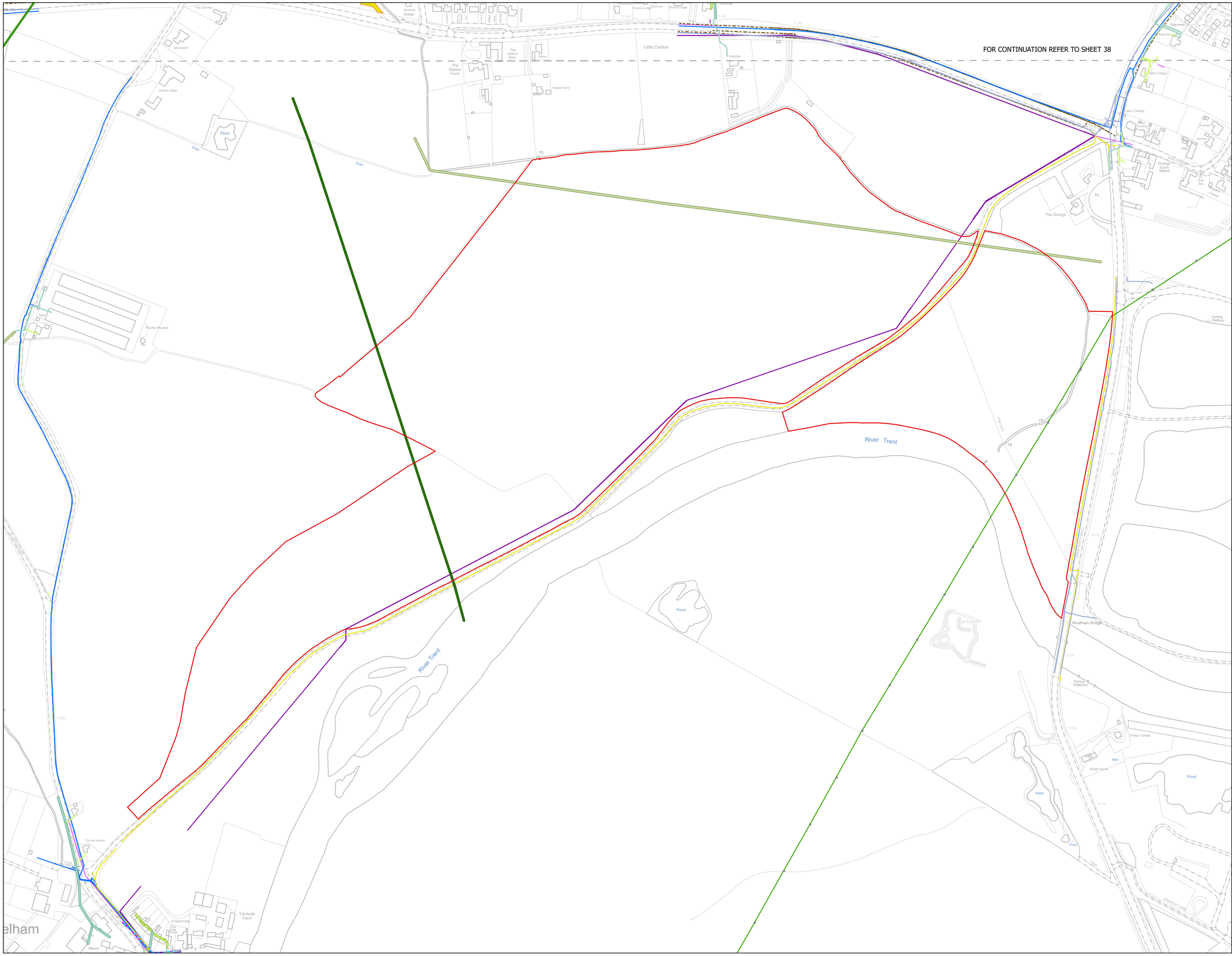
Scale @ A1:
1:2,500

N

Rev:
Rev01

0 20 40 80 120 160 Metres

Map Centre 478118E 356500N m



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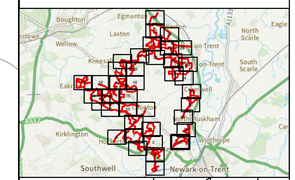

Revision 1	AD / LA	17/02/2026	Rev01
Revision Details	By / Check	Date	Suffix

Applicant: Elements Green Trent Limited

Solar & Biodiversity Park

Project Title:
GREAT NORTH ROAD SOLAR AND BIODIVERSITY PARK

Purpose of Issue:
DCO APPLICATION

Development Consent Order Number:
EN010162

Development Consent Order Drawing Number:
EN010162-APP-8.24

Drawing Title:
Appendix A of Written Summary of Oral Submissions from ISH2 and Response to Action Points
SHEET 39 of 39

Designed: AD	Drawn: AD	Checked: LA	Date: 17/02/2026
Internal Project Number: 026		Suitability: DCO Application	
Scale @ A1: 1:2,500			
N		Rev: Rev01	

0 20 40 80 120 160 Metres